

January 21, 2004

Mr. Joseph Solymossy
Site Vice-President
Prairie Island Nuclear Generating Plant
Nuclear Management Company, LLC
1717 Wakonade Drive East
Welch, MN 55089

SUBJECT: PRAIRIE ISLAND NUCLEAR GENERATING PLANT, UNITS 1 AND 2
ANNOUNCEMENT OF BASELINE INSPECTION

Dear Mr. Solymossy:

On March 1, 2004, the U.S. Nuclear Regulatory Commission (NRC) will begin the required biennial inspection of maintenance rule implementation at your Prairie Island Nuclear Generating Plant, Units 1 and 2. This inspection will be performed in accordance with the NRC baseline inspection procedure 71111.12B.

In order to minimize the impact that the inspection has on the site and to ensure a productive inspection for both sides, we have enclosed a request for documents needed for the inspection. The document request lists the information necessary in order to ensure the inspector is adequately prepared for the inspection. This information should be available to the Regional Office by no later than February 18, 2004. In so far as possible, this information should be provided electronically to the lead inspector.

The lead inspector for this inspection is Robert Winter. If there are any questions about the material requested, or the inspection, please call the lead inspector at 630-829-9758 or e-mail him at RAW2@nrc.gov.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

Julio Lara, Chief
Electrical Engineering Branch
Division of Reactor Safety

Docket Nos. 50-282; 50-306
License Nos. DPR-42; DPR-60

Enclosure: Initial Document Request

See Attached Distribution

cc w/encl: Craig G. Anderson, Senior Vice President, Group Operations
John Paul Cowan, Executive Vice President and Chief Nuclear Officer
Manager, Regulatory Affairs
Jonathan Rogoff, Esquire, Vice President, Counsel & Secretary
Nuclear Asset Manager
Tribal Council, Prairie Island Indian Community
Administrator, Goodhue County Courthouse
Commissioner, Minnesota Department
of Commerce
Manager, Environmental Protection Division
Office of the Attorney General of Minnesota

January 21, 2004

Mr. Joseph Solymossy
Site Vice-President
Prairie Island Nuclear Generating Plant
Nuclear Management Company, LLC
1717 Wakonade Drive East
Welch, MN 55089

SUBJECT: PRAIRIE ISLAND NUCLEAR GENERATING PLANT, UNITS 1 AND 2
ANNOUNCEMENT OF BASELINE INSPECTION

Dear Mr. Solymossy:

On March 1, 2004, the U.S. Nuclear Regulatory Commission (NRC) will begin the required biennial inspection of maintenance rule implementation at your Prairie Island Nuclear Generating Plant, Units 1 and 2. This inspection will be performed in accordance with the NRC baseline inspection procedure 71111.12B.

In order to minimize the impact that the inspection has on the site and to ensure a productive inspection for both sides, we have enclosed a request for documents needed for the inspection. The document request lists the information necessary in order to ensure the inspector is adequately prepared for the inspection. This information should be available to the Regional Office by no later than February 18, 2004. In so far as possible, this information should be provided electronically to the lead inspector.

The lead inspector for this inspection is Robert Winter. If there are any questions about the material requested, or the inspection, please call the lead inspector at 630-829-9758 or e-mail him at RAW2@nrc.gov.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

Julio Lara, Chief
Electrical Engineering Branch
Division of Reactor Safety

Docket Nos. 50-282; 50-306
License Nos. DPR-42; DPR-60

Enclosure: Initial Document Request

See Attached Distribution

DOCUMENT NAME: ML040210806.wpd

To receive a copy of this document, indicate in the box: "C" = Copy without attachment/enclosure "E" = Copy with attachment/enclosure "N" = No copy

OFFICE	RIII	RIII				
NAME	RWinter:tr	JLara				
DATE	01/20/04	01/21/04				

OFFICIAL RECORD COPY

cc w/encl: Craig G. Anderson, Senior Vice President, Group Operations
John Paul Cowan, Executive Vice President and Chief Nuclear Officer
Manager, Regulatory Affairs
Jonathan Rogoff, Esquire, Vice President, Counsel & Secretary
Nuclear Asset Manager
Tribal Council, Prairie Island Indian Community
Administrator, Goodhue County Courthouse
Commissioner, Minnesota Department
of Commerce
Manager, Environmental Protection Division
Office of the Attorney General of Minnesota

ADAMS Distribution:

DFT

TJK3

RidsNrrDipmlipb

GEG

HBC

JTA

DRPIII

DRSIII

PLB1

JRK1

Initial Document Request

I. Information Requested Expeditiously

The following information is requested to be provided as soon as possible, but no later than February 18, 2004. In so far as possible, information should be provided electronically.

For these specific systems see Items 3, 11, 15 and 18 of the Document Request List

- A. **Component Cooling Water**
- B. **Emergency Diesel Generator**
- C. **4160 Vac**
- D. **Auxiliary Feedwater**

Document Request

1. Maintenance Rule Administrative Procedures;
2. IPE/PSA Available for Review;
3. PSA Basis for the Maintenance Rule (MR) Performance Criteria for the following systems: **(See items listed above)**;
4. Current List of Maintenance Rule Systems Showing (a)(1) and (a)(2) Status;
5. Performance Criteria for all SSCs in the MR;
6. A Copy of the last two Periodic Evaluations;
7. List of Unavailability and Reliability Data used for all MR SSCs in performing the Periodic Evaluation (if not included in periodic evaluation report);
8. Maintenance Rule (a)(1) Cause Determinations and Goals for all SSCs in (a)(1) during the time frame of the periodic evaluation;
9. Disposition sheets for why SSCs removed from (a)(1) during the time frame of the periodic evaluation;
10. List of all SSCs (or functions) removed from or added to the MR Program for the time frame of the periodic evaluation;
11. Work Requests (Orders) for **SSCs identified above** for the time frame of the periodic evaluation;
12. List of all Functional Failures (FF), Maintenance Preventable Functional Failures (MPFFs), and Repetitive Maintenance Preventable Functional Failures (RMPFFs) for the time frame of the periodic evaluation (if not included in periodic evaluation report);

13. List of all Performance Criteria changes made to MR SSCs for the time frame of the periodic evaluation;
14. Copies of Maintenance Rule Quarterly Reviews for the time frame of the periodic evaluation. (if they are being performed);
15. Copies of System Health Report for **SSCs identified above**;
16. Audit/Self Assessment of the Maintenance Rule Program performed in the last two years;
17. Expert Panel Minutes January 2000 to December 2003; and
18. Condition Reports/Action Requests (with evaluations and corrective actions) issued for the **systems listed above** for the time period of the periodic evaluation.