

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

January 15, 2004

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

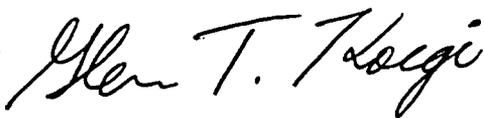
LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for December 2003

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from December 1 through December 31, 2003. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

JEZ4

OPERATING DATA REPORT

DOCKET NO. 50-373
 UNIT NAME LaSalle 1
 DATE January 12, 2004
 COMPLETED BY Stevie Du Pont
 TELEPHONE (815) 415-2197

REPORTING PERIOD: December 2003

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	744.00	8,730.77	124,375.97
4. Number of Hours Generator On-line	744.00	8,716.45	122,133.35
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical Energy Generated (MWHrs)	824,678.00	9,739,033.00	123,282,194.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The unit started the month of December operating at reduced power (797 MWe) due to recovery from the November 27, 2003, manual scram. The unit was returned to full power on December 2. The unit operated at full power for the remainder of the month with the following exceptions: On December 6, power was reduced to 897 MWe for control rod pattern adjustment. The unit was returned to full power on December 7. On December 10, power was reduced to 487 MWe to mitigate a loss of feedwater heater event caused by the inadvertent opening of the 1B Turbine Driven Reactor Feed pump minimum flow valve. The valve controller was repaired and the unit was returned to full power on December 12. On December 21 power was reduced to 870 MWe for control rod pattern adjustment. The unit was returned to full power on December 21.

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
 UNIT NAME LaSalle 2
 DATE January 12, 2004
 COMPLETED BY Stevie Du Pont
 TELEPHONE (815) 415-2197

REPORTING PERIOD: December 2003

1. Design Electrical Rating	<u>1,154.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>7,886.68</u>	<u>115,923.26</u>	
4. Number of Hours Generator On-line	<u>744.00</u>	<u>7,763.54</u>	<u>114,792.93</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>848,159.00</u>	<u>8,709,051.00</u>	<u>117,034,492.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The unit operated during the month at full power with the following exceptions: On December 12, power was reduced to 940 MWe for inspection of the 2B Turbine Driven Reactor Deed pump minimum flow valve. The unit was returned to full power on December 12. On December 13, power was reduced to 590 MWe to repair steam leaks in the feedwater heater bays. Packing for two valves was repaired and the unit was returned to full power on December 15.

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.