



An Energy East Company

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January 9, 2004

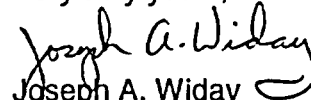
US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for December 2003
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of December 2003.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8E9)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

JE24

OPERATING DATA REPORT

DOCKET NO.	<u>50-244</u>
UNIT NAME	<u>Ginna 1</u>
DATE	<u>January 09, 2004</u>
COMPLETED BY	<u>John V. Walden</u>
TELEPHONE	<u>(585) 771-3588</u>

REPORTING PERIOD: December 2003

1. Design Electrical Rating	<u>470.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>480.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>7,981.32</u>	<u>246,998.22</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>7,926.60</u>	<u>243,785.70</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>8.50</u>
6. Net Electrical Energy Generated (MWHrs)	<u>369,071.00</u>	<u>3,868,592.00</u>	<u>111,197,501.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit began the month of December operating at full power. An automatic turbine runback occurred on December 12, 2003 due to a failure of the B Battery Charger. Power was reduced to 94% for five hours. Full power operations were restored on December 13, 2003 and remained there through the end of the month. Average power for the month of December was 99.7%.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)