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NL-04-0027

January 13, 2004

Docket Nos.: 50-424  
50-425

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555-0001

**Vogtle Electric Generating Plant  
Monthly Operating Reports**

Ladies and Gentlemen:

Enclosed are the December 2003 Monthly Operating Reports as required by section 5.6.4 of the Technical Specifications.

If you have any questions, please advise.

Sincerely,

Jeffrey T. Gasser

JTG/TDH/daj

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report  
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company  
Mr. J. B. Beasley, Jr., Executive Vice President  
Mr. W. F. Kitchens, General Manager – Plant Vogtle  
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission  
Mr. L. A. Reyes, Regional Administrator  
Mr. S. D. Bloom, NRR Project Manager – Vogtle  
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

IE24

# OPERATING DATA REPORT

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: January 1, 2004  
Completed By: Andrew R. Cato III  
Telephone: (706) 826-3823

## Operating Status

1. Reporting Period:	<u>December 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1152</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>8158.2</u>	<u>130,330.9</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>8098.0</u>	<u>128,721.3</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWHe):	<u>885,651</u>	<u>9,411,476</u>	<u>144,496,300</u>

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

# UNIT SHUTDOWNS

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: January 1, 2004  
Completed By: Andrew R. Cato III  
Telephone: (706) 826-3823

Reporting Period: December 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

## (1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination  
B - Maintenance or Test F - Administrative  
C - Refueling G - Operational Error (Explain)  
D - Regulatory Restriction H - Other (Explain)

## (2) METHOD:

1. Manual 4. Continuation  
2. Manual Trip/Scram 5. Other  
3. Automatic Trip/Scram

## CAUSE/CORRECTIVE ACTION/COMMENTS:

### EVENT:

### CAUSE:

### CORRECTIVE ACTION:

### CRITICAL PATH WAS:

## NARRATIVE REPORT

December 01 00:00 Unit 1 is at 100% power with no significant operating problems.  
December 31 23:59 Unit 1 is at 100% power with no significant operating problems.

# OPERATING DATA REPORT

Docket No.: 50-425  
Unit Name: VEGP UNIT 2  
Date: January 1, 2004  
Completed By: Andrew R. Cato III  
Telephone: (706) 826-3823

## Operating Status

1. Reporting Period:	<u>December 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1149</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>8,444.9</u>	<u>116,888.6</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>8,402.3</u>	<u>115,971.2</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWHe):	<u>885,049</u>	<u>9,736,642</u>	<u>130,948,008</u>

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

# UNIT SHUTDOWNS

Docket No.: 50-425  
Unit Name: VEGP UNIT 2  
Date: January 1, 2004  
Completed By: Andrew R. Cato III  
Telephone: (706) 826-3823

Reporting Period: December 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

## (1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination  
B - Maintenance or Test F - Administrative  
C - Refueling G - Operational Error (Explain)  
D - Regulatory Restriction H - Other (Explain)

## (2) METHOD:

1. Manual 4. Continuation  
2. Manual Trip/Scram 5. Other  
3. Automatic Trip/Scram

## CAUSE/CORRECTIVE ACTION/COMMENTS:

### EVENT:

### CAUSE:

### CORRECTIVE ACTION:

### CRITICAL PATH WAS:

## NARRATIVE REPORT

December 01 00:00 Unit 2 at 100% power with no significant operating problems.  
December 31 23:59 Unit 2 at 100% power with no significant operating problems.