

January 13, 2004

MEMORANDUM TO: Davis-Besse Oversight Panel

FROM: John A. Grobe, Chairman, Davis-Besse Oversight Panel */RA/*

SUBJECT: MINUTES OF INTERNAL MEETING OF THE DAVIS-BESSE
OVERSIGHT PANEL

The implementation of the IMC 0350 process for the Davis-Besse Nuclear Power Station was announced on April 29, 2002. An internal panel meeting was held on December 3, 2003. Attached for your information are the minutes from the internal meeting of the Davis-Besse Oversight Panel.

Attachment: As stated

cc w/att: D. Weaver, OEDO
J. Caldwell, RIII
G. Grant, RIII
S. Reynolds, DRP
R. Gardner, DRS
B. Clayton, EICS
G. Wright, DRP
DB0350

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OFFICE	RIII		RIII		RIII		RIII	
NAME	MPhillips/trn		DPassehl		CLipa		JGrobe	
DATE	12/31/03		12/31/03		01/08/03		01/13/04	

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MEETING MINUTES: Internal IMC 0350 Oversight Panel Meeting
Davis-Besse Nuclear Power Station

DATE: December 3, 2003

TIME: 8:00 a.m. Central

ATTENDEES:

A. Mendiola
M. Phillips
C. Lipa
J. Shea

B. Ruland
J. Stang
F. Lyons

J. Grobe
C. Thomas
R. Baker

Agenda Items:

1. Discuss/Approve Today's Agenda

The Panel approved the agenda, but modified the order of presentations. **THE APPROVED AGENDA REFLECTS THE ORDER LISTED IN THESE MINUTES.**

2. Discuss Plant Status and Inspector Insights and Emergent Issues List

Mr. Thomas briefed the Panel on the plant status and emergent issues. The Panel discussed the licensee's efforts in analyzing the performance of the High Pressure Injection pumps and the readiness for the licensee for the NRC's Restart Readiness Assessment Team Inspection.

3. Discuss Resident Post Modification Testing and Surveillance Samples/Review of Licensee's Integrated Restart Procedure and RTP-IAP-5D-01 for Panel Closure Criteria for Restart Checklist Item 5.d

Mr. Thomas led a discussion of the individual test packages and their status. The Panel discussed what level of effort was needed to close Item 5.d and agreed that the effort needed to include an indepth review by the SRI of the licensee's startup/power ascension plans. The concept: Review of plan for return to service testing activities, power ascension, and cross-reference tests we have already observed. The Panel agreed that we did not need to have all post-modification/maintenance tests and associated training observed to close.

4. Discuss Draft of Confirmatory Order

The Panel discussed the text of the confirmatory order as it was provided to the Panel for review with the agenda. The Order will be modified to incorporate the comments provided by the Panel. Also, Ms. C. Lipa indicated that separate comments would be forthcoming from DRS for inclusion in the Order text.

5. Brief Panel on Results of Corrective Action Team Inspection and readiness to close Restart Checklist Items 3.a and 5.b

Messrs. Lara and Falevits and Ms. Lougheed briefed the Panel on the results of the Corrective Action Team inspection and the teams willingness to close Restart Checklist Item 3.a. The team stated that the report was approximately 150 pages, and contained approximately 30 examples of NCVs with 3 examples in a cited violation for failure to implement corrective actions to identified deficiencies in a timely manner. The team was holding a conference call with the licensee to resolve four issues that the CATI considered to be restart items that were not satisfactorily resolved as of the end of the inspection. Those issues related to HPI minimum flow, Square D relays, and non-conservative relay setpoint calculation for the 59 percent and 90 percent undervoltage relays. Considerable discussion was held on what needed to be done to close out the restart checklist items, but the issue was not resolved at this meeting.

The meeting adjourned due to time constraints, no other planned agenda items were discussed.