Attachment 1

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LOCAL MANUAL OPERATOR ACTION STEPS REVIEWED FOR ACHIEVING HOT STANDBY

<u>AOP-036</u> (Safe Shutdown Following a Fire, Rev. 21)

Section 3.0 Act	ions: ····
Step 12.c RNO	MONITOR AFW pump suction pressure indicators as an alternative to CST level indication: (Refer to Attachment 4, AFW Suction Pressure vs. CST level) • PI-2271 (at TDAFW Pump)
Step 13.b(3)	Locally PERFORM the following (248' RAB): (a) SHUT 1CS-228, Normal Charging FCV Inlet Isolation Valve. (b) THROTTLE 1CS-227, Normal Charging FCV Bypass, as necessary to control charging flow.
Step 13.c RNO	ESTABLISH flow through the Hi Head SI Line, as follows: (1)(MCR action) (2)(MCR action) (3) OPEN ONE of the following breakers: • 1B31-SB 4C, 1SI-3 BIT Outlet • 1A31-SA 4C, 1SI-4 BIT Outlet (4) WHEN directed by MCR, THEN locally THROTTLE the de-energized valve to maintain PRZ level: • 1SI-3, BIT Outlet Isolation • 1SI-4, BIT Outlet Isolation
Step14.b	UNLOCK and SHUT the affected manual block valve(s): (Steam Tunnel Platform El. 280) • 1MS-59, SG A PORV Manual Block • 1MS-61, SG B PORV Manual Block • 1MS-63, SG C PORV Manual Block

Attachmen		y Manual Operations: <u>Fire</u>		a and a second second
Step 1	IF RHR suction	on valves spuriously open res DRM the following recommen	ulting in RWST drain do ded actions, as required	own, d:
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Step 1.a	ISOLATE the Containment Recirc Sumps from the RWST, as follows: (1) SHUT the following valves: • 1SI-322, RWST To RHR Pump A-SA (RAB 286) • 1SI-323, RWST To RHR Pump B-SB (RAB 286) (2) DE-ENERGIZE the following valves: • 1SI-322 at breaker 1A31-SA-6E (RAB 286) • 1SI-323 at breaker 1B31-SB-6E (RAB 286)
Step 1.b	 REFILL the RWST with A RHR Pump, as follows: (1) SHUT 1SI-327, Low Head SI Train B to Hot Leg Crossover Isol Viv. (2) OPEN the following valves to align RHR HX outlet flow to the RWST: 1SI-448, Low Head SI Recirc to RWST Root Isol Viv 1SI-331, Low Head SI Recirc to RWST Isol Viv (3) USE the RHR Pump as needed.
Step 1.d	 WHEN RHR Pumps are no longer required to fill the RWST, THEN: (1) SHUT the following valves to isolate RHR HX outlet flow from the RWST: 1SI-448, Low Head SI Recirc to RWST Root Isol Viv 1SI-331, Low Head SI Recirc to RWST Isol Viv (2) OPEN 1SI-327, Low Head SI Train B to Hot Leg Crossover Isol Viv.
Step 2	PERFORM the following to prevent spurious valve opening:
Step 2.a	 VERIFY the following valves are SHUT: 1SI-301, CV Sump 1B To RHR Pmp 1B-SB CIV (RAB 286) 1SI-311, CV Sump 1B To RHR Pmp 1B-SB Downstrm Iso Viv (RAB 286)
Step 2.b	DE-ENERGIZE the following valves: • 1SI-301 at breaker 1B21-SB-11B (RAB 286) • 1SI-311 at breaker 1B21-SB-7A (RAB 286)

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Attachment 1, SSD Emergency Manual Operations: Fire Area: 1-A-EPA		
Step 7	IF RHR suction valves spuriously open resulting in RWST drain down, THEN PERFORM the following recommended actions, as required:	•••

Step 7.a	ISOLATE the Containment Recirc Sumps from the RWST, as follows: (1) SHUT the following valves: • 1SI-322, RWST To RHR Pump A-SA (RAB 286) • 1SI-323, RWST To RHR Pump B-SB (RAB 286) (2) DE-ENERGIZE the following valves: • 1SI-322 at breaker 1A31-SA-6E (RAB 286) • 1SI-323 at breaker 1B31-SB-6E (RAB 286)
Step 7.b	 REFILL the RWST with B RHR Pump, as follows: (1) SHUT 1SI-326, Low Head SI Train A to Hot Leg Cross-over Isol VIv. (2) OPEN the following valves to align RHR HX outlet flow to the RWST: 1SI-448, Low Head SI Recirc to RWST Root Isol VIv 1SI-331, Low Head SI Recirc to RWST Isol VIv (3) USE the RHR Pump as needed.
Step 7.c	IF charging is required in the interim, THEN USE the Boric Acid Tanks.
Step 7.d	 WHEN RHR Pumps are no longer required to fill the RWST, THEN: (1) SHUT the following valves to isolate RHR HX outlet flow from the RWST: 1SI-448, Low Head SI Recirc to RWST Root Isol Viv 1SI-331, Low Head SI Recirc to RWST Isol Viv (2) OPEN 1SI-326, Low Head SI Train A to Hot Leg Cross-over Isol Viv.
Step 8	PERFORM the following to prevent spurious valve opening:
Step 8.a	 VERIFY the following valves are SHUT: 1SI-300, CV Sump 1A To RHR Pmp 1A-SA CIV (RAB 286) 1SI-310, CV Sump 1A To RHR Pmp 1A-SA Downstrm Iso Viv (RAB 286)
Step 8.b	DE-ENERGIZE the following valves: • 1SI-300 at breaker 1A21-SA-7C (RAB 286) • 1SI-310 at breaker 1A21-SA-9B (RAB 286)

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Attachment 1, SSD Emergency Manual Operations: Fire Area: 1-A-BAL		
Step 1	PERFORM the following to prevent spurious valve operations:	
Step 1.a	 VERIFY the following valves are OPEN 1CS-214, Charging/SI Pumps Miniflow Isol (RAB 236 near Boric Acid Pumps) 1CS-169, CSIP Suction Header Xconn (RAB 247 above CSIPs) 1CS-218, CSIP Discharge Header Xconn (RAB 247 above CSIPs) 1CC-252, CCW From RCP Thermal Barrier FCV (RAB 236 Scalloped Area) 	
Step 1.b	DE-ENERGIZE the following valves: • 1CS-214 at breaker 1A35-SA-4C (RAB 261) • 1CS-169 at breaker 1A35-SA-4B (RAB 261) • 1CS-218 at breaker 1B35-SB-14D (RAB 261) • 1CC-252 at breaker 1E12-6B (RAB 261)	
Step 5	CAUTION • The following step will inhibit all automatic and manual safeguards functions since a fire in this area could cause spurious actuations as well as disable controls for resetting SI. • Removal of Output Relay Power Fuses from both trains of SSPS will generate a Reactor Trip signal. The Reactor should be shut down prior to performing the following step. OBTAIN SSPS Key 96 AND DEFEAT both trains of SSPS by removing the listed fuses in the front of the listed SSPS Output Cabinets: • Train A, Output Cabinet No. 1, Output Relay Power fuses • Train A, Output Cabinet No. 2, fuses 61 and 62 • Train B, Output Cabinet No. 2, fuses 61 and 62	
Step 20	IF the following valves cannot be shut due to fire damage to their control cables, • 1CS-165, VCT Outlet/Dilution FCV (1-LCV-115C) • 1CS-166, VCT Outlet (1-LCV-115E) THEN:	
Step 20.a	STOP ALL CSIPs.	
Step 20.b	SHUT EITHER of the following valves:	

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	1CS-170, A CSIP. Suction X-conn 1CS-168, C CSIP Suction X-conn with A CSIP
Step 20.c	SHUT EITHER of the following valves: • 1CS-169, C CSIP Suction X-conn with B CSIP • 1CS-171, B CSIP Suction X-conn
Step 20.d	VERIFY SHUT 1CS-214, Charging/SI Pumps Miniflow Isol.
Step 21	IF BOTH of the following occur due to fire damage to their control cables: • 1SW-270, ESW Header A Return to Aux Reservoir, spuriously SHUTS • 1SW-276, ESW to NSW Discharge HDR, spuriously OPENS THEN ALIGN flow to the cooling tower, as follows:
Step 21.a	VERIFY OPEN 1SW-275, ESW Return Header A to NSW.
Step 21.b	 WHEN time permits, THEN: (1) DE-ENERGIZE 1SW-270, ESW Header A Return to Aux Reservoir, at breaker 1A35-SA-9C (RAB 261). (2) OPEN 1SW-270 locally (RAB 261). (3) WHEN 1SW-270 is open, THEN SHUT 1SW-276, ESW to NSW Discharge Hdr.
Step 22	IF BOTH 1SW-270 AND 1SW-276 shut, THEN CROSS-CONNECT ESW Discharge Headers as follows:
Step 22.a	VERIFY OPEN 1SW-274, ESW Return Header B to NSW.
Step 22.b	VERIFY OPEN 1SW-275, ESW Return Header A to NSW.
Step 22.c	VERIFY OPEN 1SW-271, ESW Header B Return to Aux Reservoir.
Step 22.d	 WHEN time permits, THEN: (1) DE-ENERGIZE 1SW-270, ESW Header A Return to Aux Reservoir, at breaker 1A35-SA-9C (RAB 261). (2) OPEN 1SW-270 locally (RAB 261). (3) WHEN 1SW-270 has been opened,

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	THEN SHUT 1SW-274, ESW Return Header B to NSW.

Attachment 2, SSD 1 Equipment Powered by SSD 2:		
Step 2	IF control power is lost to 1CS-231, Charging Flow controller, THEN PERFORM the following locally:	
Step 2.a	SHUT 1CS-228, Normal Charging FCV Inlet Isolation Valve.	
Step 2.b	MAINTAIN 25% to 60% PRZ level (charging flow) using 1CS-227, Normal Charging FCV Bypass.	

Attachment 3, SSD 2 Equipment Powered by SSD 1:		
	This attachment was reviewed but contained no hot standby local manual operator actions.	

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LOCAL MANUAL OPERATOR ACTION STEPS REVIEWED FOR ACHIEVING COLD SHUTDOWN

<u>AOP-036</u> (Safe Shutdown Following a Fire, Rev. 21)

Attachment 1, SSD Emergency Manual Operations: Fire Area: 1-A-EPA	
Step 4.b	 WHEN manpower is available, THEN: (1) DE-ENERGIZE the following valves: 1SI-246, SI Accumulator A Discharge, at breaker 1A21-SA-5C 1SI-248, SI Accumulator C Discharge, at breaker 1A21-SA-3D

Attachment 2, SSD 1 Equipment Powered by SSD 2:		
Step 6	IF 1RH-30, RHR Heat Xchg A Out Flow Cont, OR 1RH-20, RHR Hx Xchg A Byp Flow Cont, cannot be controlled due to loss of control power, THEN:	
Step 6.a	ISOLATE 1RH-20 air supply, 1IA-128-I2, to cause it to fail closed.	
Step 6.d	VERIFY RHR is cooling the RCS by trending temperature using ONE of the following methods:	
•	 (MCR action) Local temperature indication TI-5551A (RHR Heat Exchanger Outlet) 	