

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

December 15, 2003

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

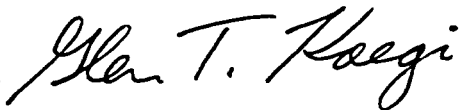
LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for November 2003

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from November 1 through November 30, 2003. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

TE24

OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE December 09, 2003
COMPLETED BY S. Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: November 2003

1. Design Electrical Rating	<u>1,154.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	690.76	7,986.76	123,631.96
4. Number of Hours Generator On-line	676.45	7,972.45	121,389.35
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical Energy Generated (MWHrs)	744,248.00	8,914,355.00	122,457,516.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
L1M14	11/27/2003	S	43.55	B	2	Scheduled shutdown to repair hydrogen leak on the main generator. Repairs were completed.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The unit operated at full power with the following exception: November 26, 2003 - Unit shutdown was commenced to repair a hydrogen leak on the main generator. On November 27, 2003 - the unit was manually scrambled due to lowering vessel water level. The level transient was due to a stuck open Turbine Driven Feed Water pump discharge check valve. The check valve and the hydrogen leak were repaired, the unit was taken critical and the generator was placed online on November 28. The unit returned to full power on December 2, 2003.

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
UNIT NAME LaSalle 2
DATE December 09, 2003
COMPLETED BY S. Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: November 2003

1. Design Electrical Rating	<u>1,154.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	720.00	7,142.68	115,179.26
4. Number of Hours Generator On-line	720.00	7,019.54	114,048.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	835,071.00	7,860,892.00	116,186,333.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The unit operated at full power without exception.

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations—None