



444 South 16th Street Mall
Omaha NE 68102-2247

December 15, 2003
LIC-03-0159

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC-20555-0001

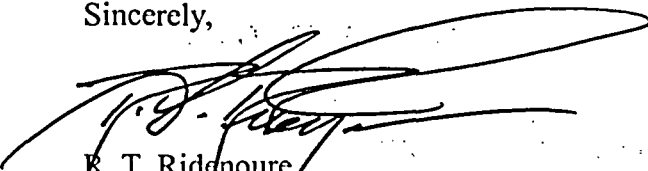
Reference: Docket No. 50-285

SUBJECT: November 2003 Monthly Operating Report (MOR)

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for November 2003. No commitments are made to the NRC in this letter.

If you have any questions, please contact Mr. Erick Matzke at (402) 533-6855.

Sincerely,



R. T. Ridenoure
Vice President

RTR/EPM/epm

Attachment

c: B. S. Mallett, NRC Regional Administrator, Region IV
A. B. Wang, NRC Project Manager
J. G. Kramer, NRC Senior Resident Inspector
INPO Records Center

IE24

OPERATING DATA REPORT

DOCKET NO. 50-285
 UNIT NAME Fort Calhoun Station
 DATE December 5, 2003
 COMPLETED BY E. P. Matzke
 TELEPHONE (402) 533-6855

REPORT PERIOD: November 2003

Design Electrical Rating (MWe-Net): 478
 Maximum Dependable Capacity (MWe-Net): 478

	MONTH	YR-TO-DATE	CUMULATIVE
Number of Hours Reactor was Critical:	720	6,882	214,124
Number of Hours Generator was On-line:	716	6,853	212,781
Unit Reserve Shutdown Hours:			
Net Electrical Energy Generated (MWh):	305,176	3,144,315	92,160,345

UNIT SHUTDOWNS

No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action Comments

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

Main generator overspeed testing was conducted on November 2, 2003. The main generator was off the grid for a total of 4 hours. The plant reached 100% power on November 7, 2003. One of the three circulating water pumps was being repaired. On November 10, 2003, circulation water pump 1C failed leaving only one circulating water pump in operation. Plant power was reduced to 92% power. One of the pumps was returned to service on November 15, 2003. Reactor power was returned to 100% on November 17, 2003. The third circulating water pump was returned to service on November 25, 2003. Power remained at 100% for the remainder of the month.