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December 15, 2003

RHLTR: #03-0081

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

Dresden Nuclear Power Station, Units 2 and 3
Facility Operating License Nos. DPR-19 and DPR-25
Docket Nos. 50-237 and 50-249

Subject: Monthly Operating Report for November 2003

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting the November 2003 Monthly Operating Report for Dresden Nuclear Power Station (DNPS), Units 2 and 3.

Should you have any questions concerning this letter, please contact Mr. Jeff Hansen, Regulatory Assurance Manager, at (815) 416 - 2800.

Respectfully,



R. J. Hovey
Site Vice President
Dresden Nuclear Power Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector - Dresden Nuclear Power Station

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ATTACHMENT

DRESDEN NUCLEAR POWER STATION, UNITS 2 AND 3

MONTHLY OPERATING REPORT

FOR NOVEMBER 2003

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. DPR-19 AND DPR-25

NRC DOCKET NOS. 50-237 AND 50-249

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I. SUMMARY OF OPERATING EXPERIENCE FOR NOVEMBER 2003

A. UNIT 2 MONTHLY OPERATING EXPERIENCE SUMMARY

On November 11, 2003, at 2200 hours the Unit returned to service after being shutdown for refuel outage D2R18 since October 14, 2003.

On November 13, 2003, at 0400 hours as load ramped up from outage D2R18 to approximately 67%, power ascension was secured due to a transformer leak. The Unit returned to power ascension on November 13, 2003 at 0700 hours.

On November 13, 2003, at 1100 hours as load ramped up from the transformer leak issue to approximately 33%, load was reduced for a transformer relay issue to approximately 23% electrical output. The Unit returned to power ascension on November 13, 2003 at 1500 hours.

On November 14, 2003, at 2000 hours, during ramp up to full power, load was reduced from approximately 79% to 63% electrical output to perform a control rod pattern adjustment. The Unit returned to full power operation on November 16, 2003 at 0500 hours.

On November 23, 2003, at 0300 hours, load was reduced to approximately 63% electrical output to perform a control rod pattern adjustment and collect Recirculation Pump data. The Unit returned to full power operation on November 23, 2003 at 2200 hours.

With the exception of short periods for routine maintenance, surveillances and the above occurrences, Unit 2 operated at full power throughout the remainder of the reporting period.

B. UNIT 3 MONTHLY OPERATING EXPERIENCE SUMMARY

On November 15, 2003, at 0300 hours, load was reduced to approximately 87% electrical output to limit steam flow to the reactor steam dryer. With the exception of short periods for routine maintenance and surveillances, Unit 3 maintained reduced output throughout the remainder of the reporting period.

II. OPERATING DATA STATISTICS

A. Dresden Unit 2 Operating Data Report for November 2003

DOCKET NO. 050-237
DATE December 04, 2003
COMPLETED BY Eric Steckhan
TELEPHONE (815) 416-2357

OPERATING STATUS

1. REPORTING PERIOD: November 2003
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Two Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical - Hours	522	7,372	223,770
4. Hours Generator On-Line	455	7,290	215,199
5. Unit Reserve Shutdown - Hours	0	0	4
6. Net Electrical Energy Generated - MWHe	352,793	6,102,182	144,112,335

II. OPERATING DATA STATISTICS

B. Dresden Unit 3 Operating Data Report for November 2003

DOCKET NO. 050-249
DATE December 04, 2003
COMPLETED BY Eric Steckhan
TELEPHONE (815) 416-2357

OPERATING STATUS

1. REPORTING PERIOD: November 2003
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Three Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical - Hours	720	7,886	210,917
4. Hours Generator On-Line	720	7,819	202,895
5. Unit Reserve Shutdown – Hours	0	0	1
6. Net Electrical Energy Generated – MWHe	585,488	6,663,361	136,026,762

III. UNIT SHUTDOWNS

A. Unit 2 Shutdowns for November 2003

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
3	11/01/03	S	265 ¹	C	1	Planned Refuel Outage

B. Unit 3 Shutdowns for November 2003

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

LEGEND:

(1) Type:

F - Forced
S - Scheduled

(2) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training & Licensing Exam
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(3) Method

- 1. Manual
- 2. Manual Trip / Scram
- 3. Automatic Trip / Scram
- 4. Continuation
- 5. Other (Explain)

IV. Challenges to Safety and Relief Valves

Unit 2 During refuel outage, a relief valve lifted during hydro test on 11/06/2003
Unit 3 None

¹ Shutdown began in October period