



TXU Energy
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Electric Station
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Senior Vice President & Principal Nuclear Officer

Ref: #10CFR50.36

CPSES-200302667
Log # TXX-03202
RP-84

December 12, 2003

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR NOVEMBER 2003

Gentlemen:

Attached is the Monthly Operating Report for November 2003, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

JEZ4

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

TXX-03202
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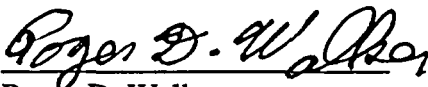
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

M.R. Blevins
Senior Vice President and Principal Nuclear Officer

By: 
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. B.S. Mallett Region IV
Mr. W.D. Johnson, Region IV
Mr. M. C. Thadani, NRR
Resident Inspectors

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 12/12/2003
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

MONTH: NOVEMBER 2003

AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	Mwe-Net	DAY	MWe-Net
1	1138	17	1140
2	1138	18	1140
3	1139	19	1140
4	1139	20	1140
5	1138	21	1141
6	1140	22	1140
7	1128	23	1014
8	1055	24	1140
9	1140	25	1141
10	1141	26	1142
11	1141	27	1141
12	1141	28	1142
13	1141	29	1142
14	1141	30	1141
15	1141	31	
16	1141		

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 12/12/2003
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

MONTH: NOVEMBER 2003

DAY	TIME	REMARK/MODE
11/01	0000	Unit began the month at full power.
11/30	2400	Unit ended the month at full power

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-445
 UNIT: CPSES 1
 DATE: 12/12/2003
 COMPLETED BY: Robert Reible
 TELEPHONE: 254-897-0449

REPORT MONTH: NOVEMBER 2003

NO	DATE	TYPE		DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
		F: FORCED	S: SCHEDULED				
	NONE						NONE

1) REASON

- | | |
|--------------------------------|--|
| A: EQUIPMENT FAILURE (EXPLAIN) | E: OPERATOR TRAINING AND LICENSE EXAMINATION |
| B: MAINT OR TEST | F: ADMINISTRATIVE |
| C: REFUELING | G: OPERATIONAL ERROR (EXPLAIN) |
| D: REGULATORY RESTRICTION | H: OTHER (EXPLAIN) |

2) METHOD

- 1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN)

- INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2
 NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446
 UNIT: CPSES 2
 DATE: 10/10/2003
 COMPLETED BY: Robert Reible
 TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: NOVEMBER 2003 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3458** MAX. DEPEND. CAPACITY (MWe-Net): 1150*
 DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	6,721.1	80,174
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,366
7. HOURS GENERATOR ON LINE	720.0	6,657.9	79,636
8. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
9. GROSS THERMAL ENERGY GENERATED (MWH)	2,381,926	22,281,097	264,616,391
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	823,542	7,728,362	90,026,104
11. NET ELECTRICAL ENERGY GENERATED (MWH)	792,991	7,399,830	86,331,742
12. REACTOR SERVICE FACTOR	100.0	83.8	88.6
13. REACTOR AVAILABILITY FACTOR	100.0	83.8	91.2
14. UNIT SERVICE FACTOR	100.0	83.1	88.0
15. UNIT AVAILABILITY FACTOR	100.0	83.1	88.0
16. UNIT CAPACITY FACTOR (USING MDC)	95.8	80.3	82.9
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	95.8	80.3	82.9
18. UNIT FORCED OUTAGE RATE	0.0	5.7	3.0

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

Ref. SECY-99-034

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP:

Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION 930803

*ESTIMATED

**TS Amendment 89 and TRM Revision 38 for the 0.4% uprate for a total 1.4% uprate.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 12/12/2003
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

MONTH: NOVEMBER 2003

AVERAGE DAILY POWER LEVEL

DAY	Mwe-Net
1	665
2	777
3	868
4	914
5	1114
6	1144
7	1145
8	1148
9	1148
10	1148
11	1147
12	1147
13	1147
14	1148
15	1149
16	1147

AVERAGE DAILY POWER LEVEL

DAY	Mwe-Net
17	1148
18	1147
19	1147
20	1149
21	1147
22	1148
23	1149
24	1150
25	1150
26	1150
27	1150
28	1150
29	1151
30	1153
31	

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 12/12/2003
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

MONTH: NOVEMBER 2003

DAY	TIME	REMARK/MODE
11/01	0000	Unit began the month at 43% power ramping to 45% power testing plateau returning from 2RF07
	0020	Unit at 45% power for QPTR and Calormetric.
	2000	Unit began ramp to 77% power plateau
11/02	0428	Unit at 77% power plateau
11/04	1346	Unit ramping to 90% power
	1940	Unit at 90% power for testing
11/05	0400	Unit commenced ramp to full power.
	0912	Unit at full power.
11/30	2400	Unit ended the month at full power

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-446
 UNIT: CPSES 2
 DATE: 10/10/2003
 COMPLETED BY: Robert Reible
 TELEPHONE: 254-897-0449

REPORT MONTH: NOVEMBER 2003

NO	DATE	TYPE		DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
		F: FORCED	S: SCHEDULED				
4b	031101		S		C	1	Unit began the month at 43% power ramping to full power after completion of 2RF07. Unit reached full power on 11/05/2003 at 0912. (See previous page for additional details)

1) REASON

A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION
 B: MAINT OR TEST F: ADMINISTRATIVE
 C: REFUELING G: OPERATIONAL ERROR (EXPLAIN)
 D: REGULATORY RESTRICTION H: OTHER (EXPLAIN)

2) METHOD

1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN)

* INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE