

December 11, 2003

NRC 2003-0117
GL 97-02

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
License Nos. DPR-24 and DPR 27
Monthly Operating Report

Reference: 1) Letter from Nuclear Management Company, LLC to Document Control Desk, "Monthly Operating Report", dated November 11, 2003.

In accordance with Technical Specification 5.6.3, attached is the Monthly Operating Report for November 2003 for the Point Beach Nuclear Plant, Units 1 and 2.

Reference 1 transmitted the Monthly Operating Report for October 2003. The transmittal letter inadvertently referred to that report as the September report. The October report was appropriately enclosed.

This letter contains no new commitments and no revisions to existing commitments.



A. J. Cayia
Site Vice-President, Point Beach Nuclear Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector - Point Beach Nuclear Plant, USNRC

ENCLOSURE 1

NRC MONTHLY OPERATING REPORT

OPERATING DATA REPORT

DOCKET NO. 50-266
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1
DATE 12/04/03
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-6420

REPORTING PERIOD November - 2003

1. DESIGN ELECTRICAL RATING (MWE-NET) 522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET) 516.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	7,802.5	239,401.9
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	720.0	7,794.2	235,852.7
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	846.9
6. NET ELECTRICAL ENERGY (MWH)	363,656.5	3,961,634.5	109,512,943.5

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-266
 UNIT NAME: Point Beach, Unit 1
 DATE: 12/04/2003
 COMPLETED BY: Kim M. Locke
 TELEPHONE: 755-6420

REPORTING PERIOD: November 2003
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

SUMMARY:

Unit 1 average daily power for the month of November was 512.0 MWe.
 There were no LERs on Unit 1 for the month of November.

OPERATING DATA REPORT

DOCKET NO. 50-301
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2
DATE 12/10/03
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-6420

REPORTING PERIOD November - 2003

1. DESIGN ELECTRICAL RATING (MWE-NET) 522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET) 518.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	329.8	6,850.6	232,603.7
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	259.7	6,727.1	229,492.8
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	302.2
6. NET ELECTRICAL ENERGY (MWH)	116,332.5	3,327,024.5	108,114,828.0

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-301
 UNIT NAME: Point Beach, Unit 2
 DATE: 12/04/2003
 COMPLETED BY: Kim M. Locke
 TELEPHONE: 755-6420

REPORTING PERIOD: November 2003
 (Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
						COMMENTS
4	10/04/2003	S	460.3-November 1132.6 total outage hours	C	1	Unit 2 went back on line 11/20/2003 at 0415

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

SUMMARY:

Unit 2 average daily power for the month of November was 161.6 MWe.
 There were no LERs on Unit 2 in the month of November.
 Major work during the U2R26 outage included removing the main generator rotor for repair of the baffle and completing a seal weld on SI-853D.