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A001

	IPEC SITE MANAGEMENT MANUAL	QUALITY RELATED ADMINISTRATIVE PROCEDURE	IP-SMM-AD-103 Revision 0
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ATTACHMENT 10.1 **SMM CONTROLLED DOCUMENT TRANSMITTAL FORM**

SITE MANAGEMENT MANUAL CONTROLLED DOCUMENT TRANSMITTAL FORM - PROCEDURES
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TO: DISTRIBUTION		DATE: 12/5/2003 <small>(Circle one)</small>	TRANSMITTAL NO: 28867
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AFFECTED DOCUMENT: IMPROVED TECH SPECS-IP3			
DOC #	REV #	TITLE	INSTRUCTIONS
<p>*****SEE ATTACHED INSTRUCTIONS*****</p>			
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<p>RECEIPT OF THE ABOVE LISTED DOCUMENT(S) IS HEREBY ACKNOWLEDGED. I CERTIFY THAT ALL SUPERSEDED, VOID, OR INACTIVE COPIES OF THE ABOVE LISTED DOCUMENT(S) IN MY POSSESSION HAVE BEEN REMOVED FROM USE AND ALL UPDATES HAVE BEEN PERFORMED IN ACCORDANCE WITH EFFECTIVE DATE(S) (IF APPLICABLE) AS SHOWN ON THE DOCUMENT(S).</p>			
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Distribution of IP3 Technical Specification Amendment 220
(Approved by NRC December 03, 2003)

Pages are to be inserted into your controlled copy of the IP3 Technical Specifications following the instructions listed below. The TAB notation indicates which section the pages are located.

REMOVE PAGES

INSERT PAGES

TAB - Facility Operating License

Page 3, (Amendment 219)

Page 3, (Amendment 220)

TAB - List of Effective Pages

Pages 1 through 3,
(Amendment 219)

Pages 1 through 3,
(Amendment 220)

TAB - List of Amendments

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TAB 3.4 – Reactor Coolant System

Page 3.4.3-3 (Amendment 213)

Page 3.4.3-3 (Amendment 220)

Page 3.4.3-4 (Amendment 213)

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Page 3.4.12-11 (Amendment 213)

Page 3.4.12-11 (Amendment 220)

Page 3.4.12-12 (Amendment 213)

Page 3.4.12-12 (Amendment 220)

C. This amended license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

ENO is authorized to operate the facility at steady state reactor core Power levels not in excess of 3067.4 megawatts thermal (100% of rated power)

Amdt. 213
11-26-2002

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 220 are hereby incorporated in the License. ENO shall operate the facility in accordance with the Technical Specifications.

(3) (DELETED)

(4) (DELETED)

D. (DELETED)

Amdt. 46
2-16-83

E. (DELETED)

Amdt. 37
5-14-81

F. This amended license is also subject to appropriate conditions by the New York State Department of Environmental Conservation in its letter of May 2, 1975, to Consolidated Edison Company of New York, Inc., granting a Section 401 certification under the Federal Water Pollution Control Act Amendments of 1972.

G. ENO shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled: "Indian Point 3 Nuclear Power Plant Physical Security Plan," with revisions submitted through December 14, 1987; "Indian Point 3 Nuclear Power Plant

Amdt. 81
6-6-88

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Indian Point 3 Nuclear Power Plant
License Amendments Page 13

AMENDMENT	SUBJECT	LETTER DATE
217	Use of Best-Estimate Large-Break Loss of Coolant Accident analysis methodology (WCAP 12945)	05/06/2003
218	Revise City Water surveillance to reflect addition of (backflow preventer) valves	08/04/2003
219	Revise Ventilation Filter Testing Program to adopt ASTM D3803 charcoal filter testing requirements per GL 99-02.	10/30/2003
220	Extension of the RCS pressure/temperature limits and corresponding OPS limits from 16.17 to 20 EFPY.	12/03/2003

Figure 3.4.3-1:
Heatup Limitations for Reactor Coolant System

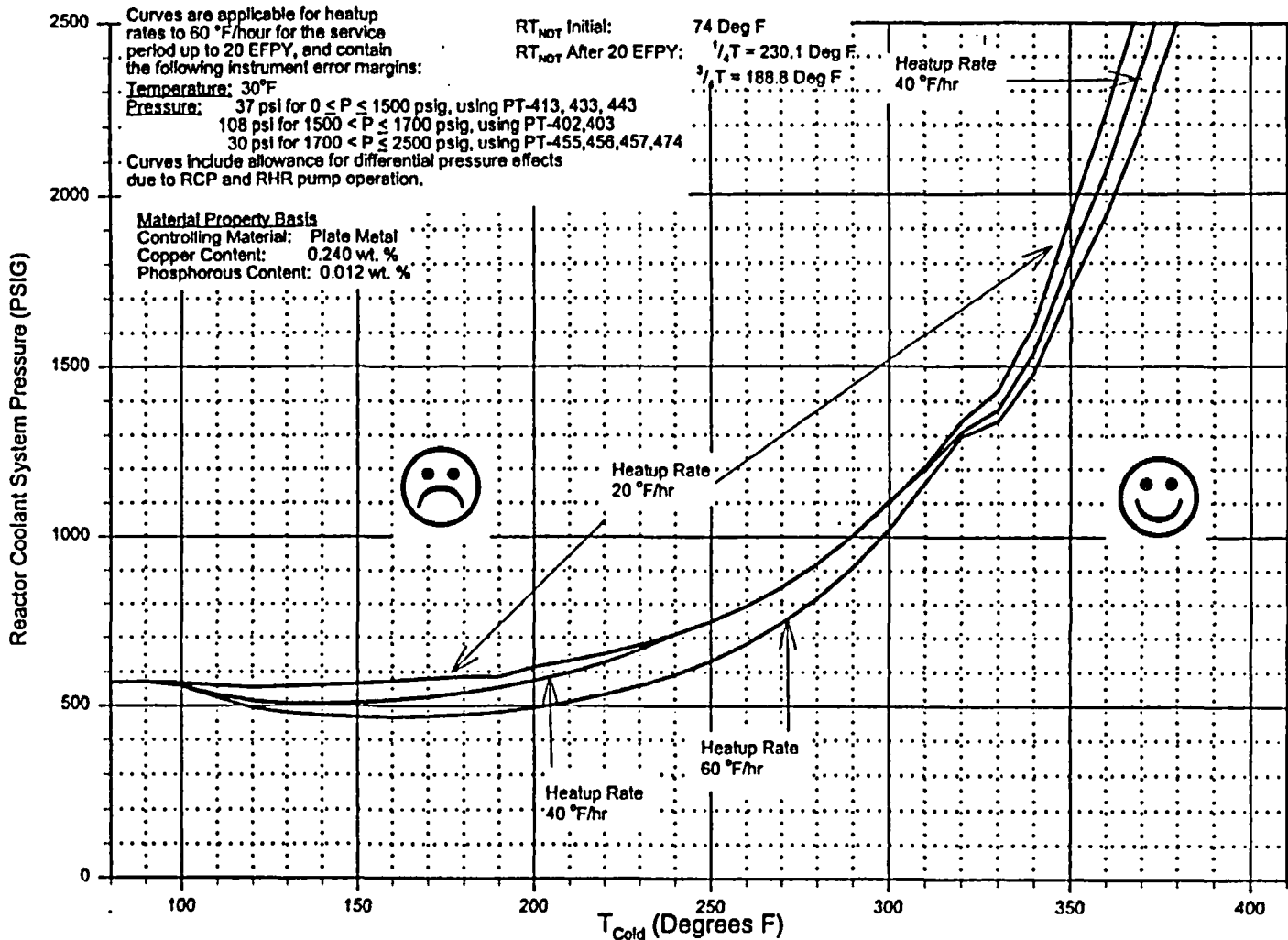
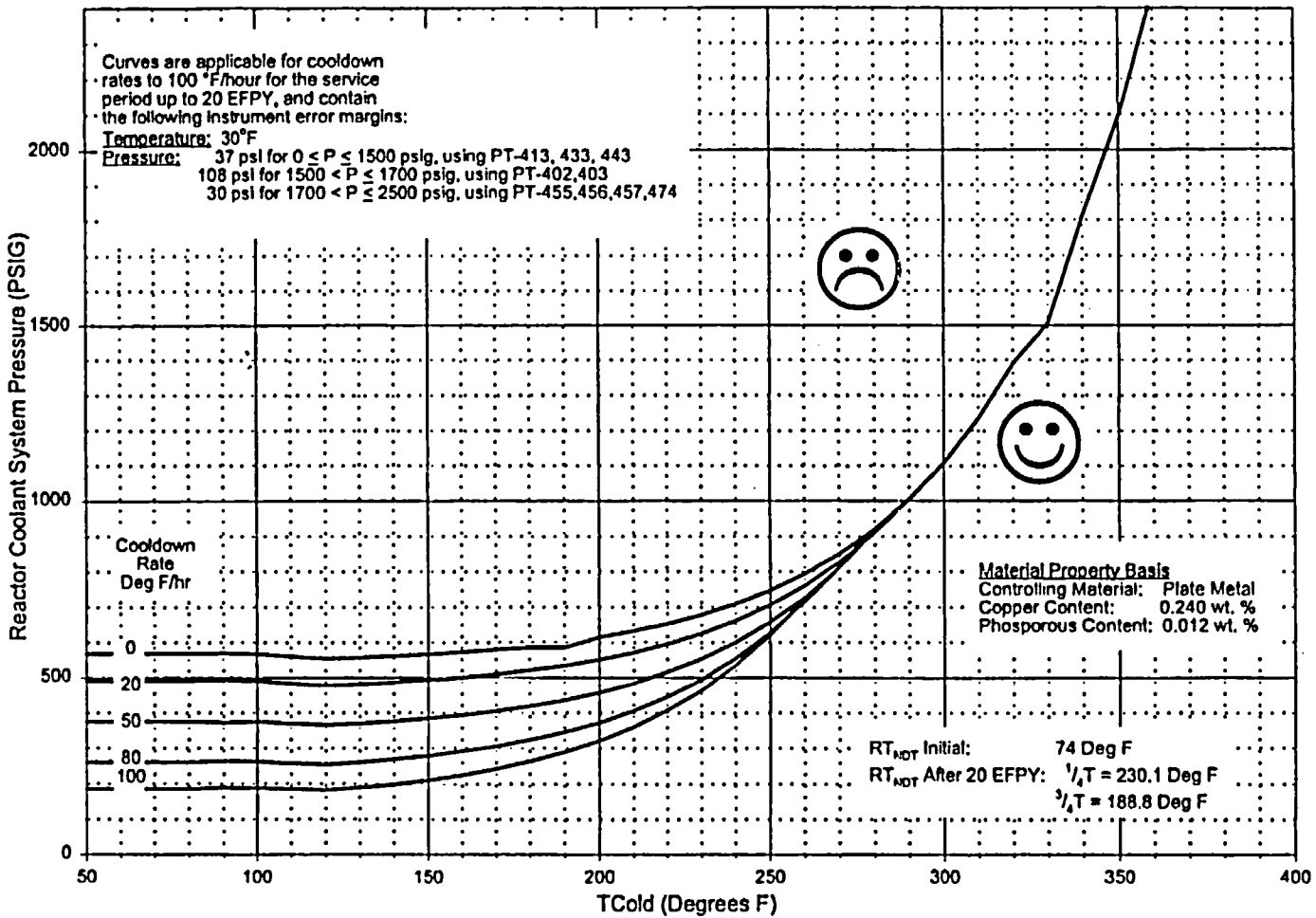
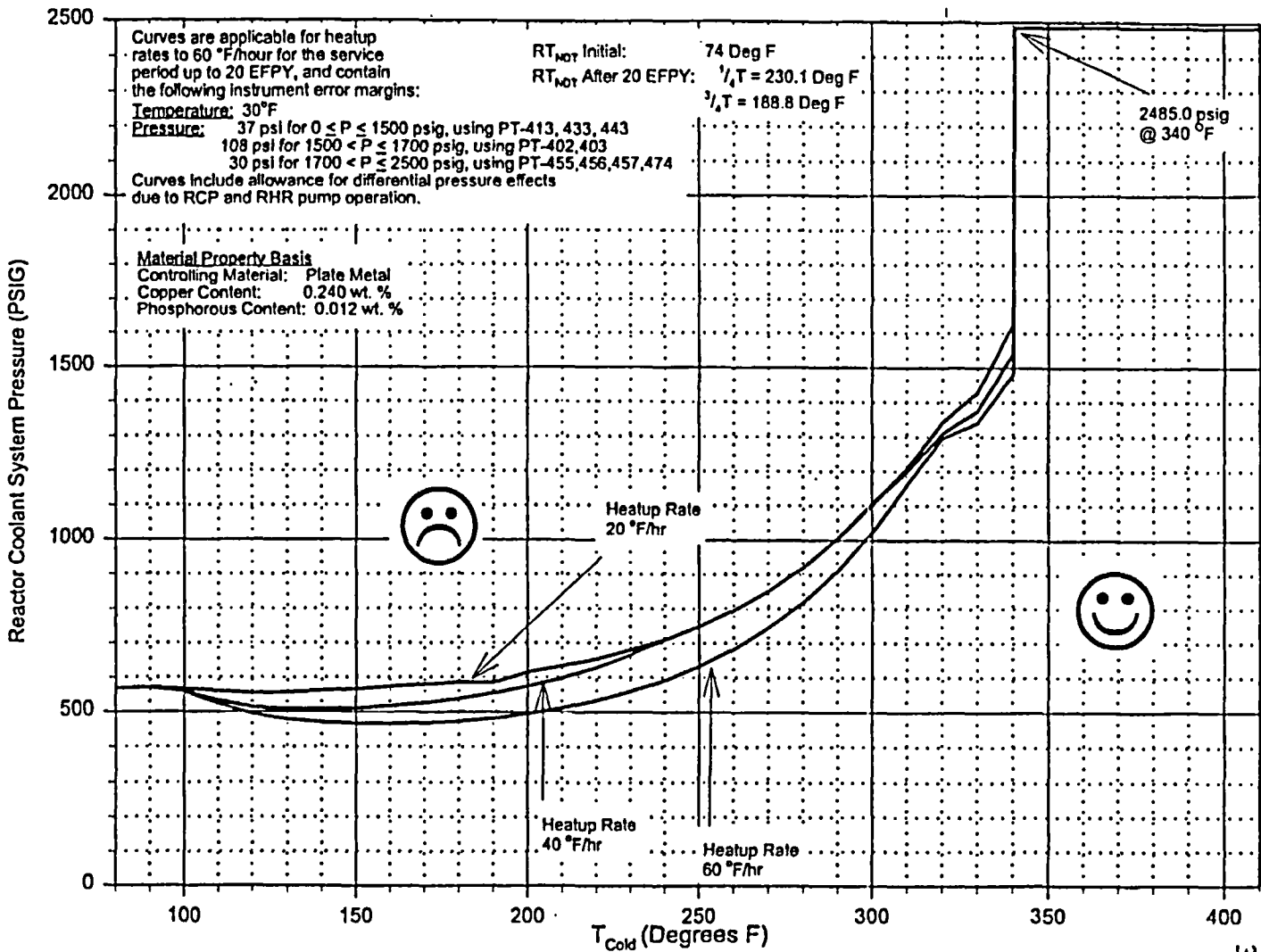


Figure 3.4.3-2:
Cooldown Limitations for Reactor Coolant System



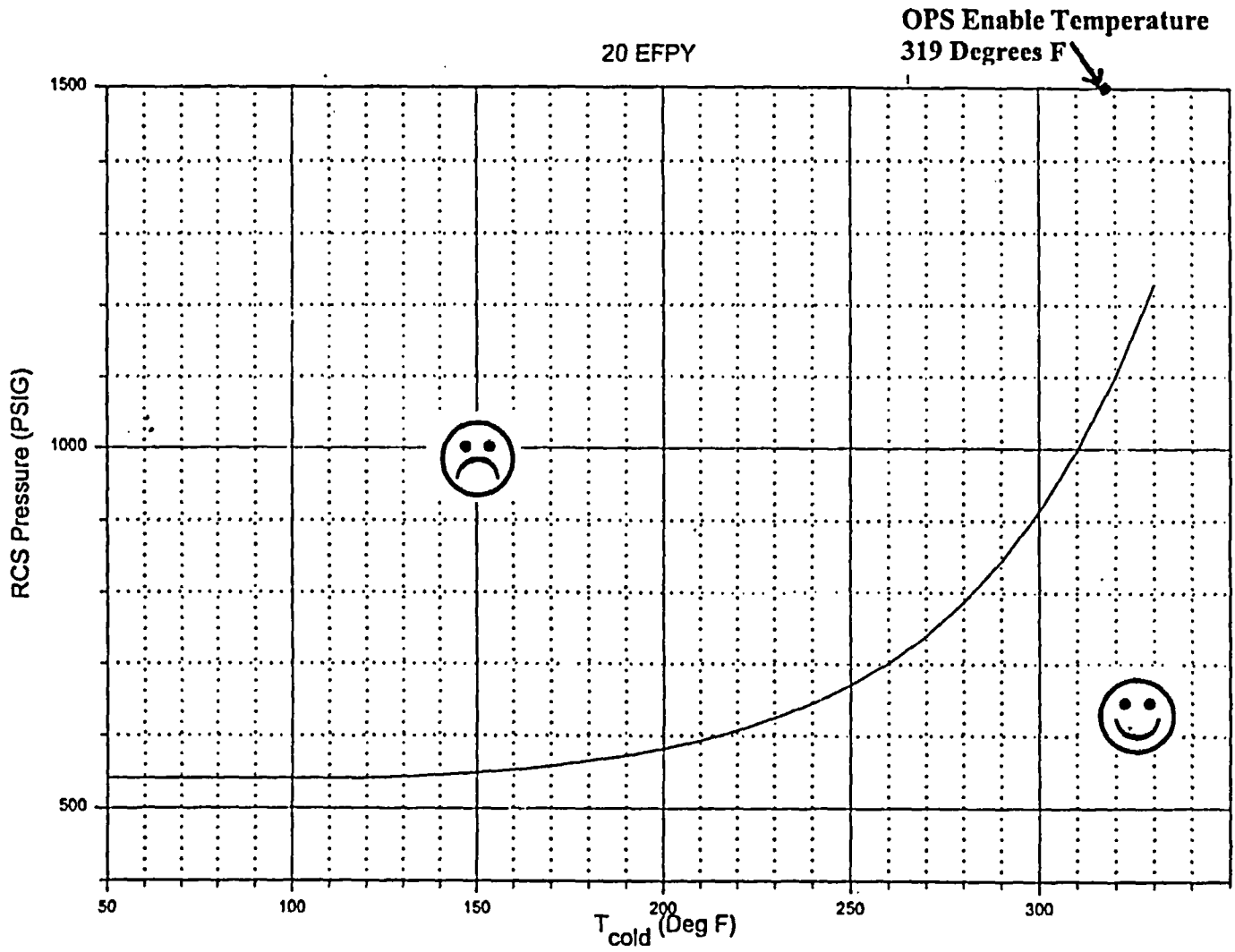
Hydrostatic and Inservice Leak Testing Limitations for Reactor Coolant System

Figure 3.4.3-3:



RCS PT Limits
3.4.3

Figure 3.4.12-1: Maximum Allowable Nominal PORV Setpoint for LTOP (OPS), 20 EFPY

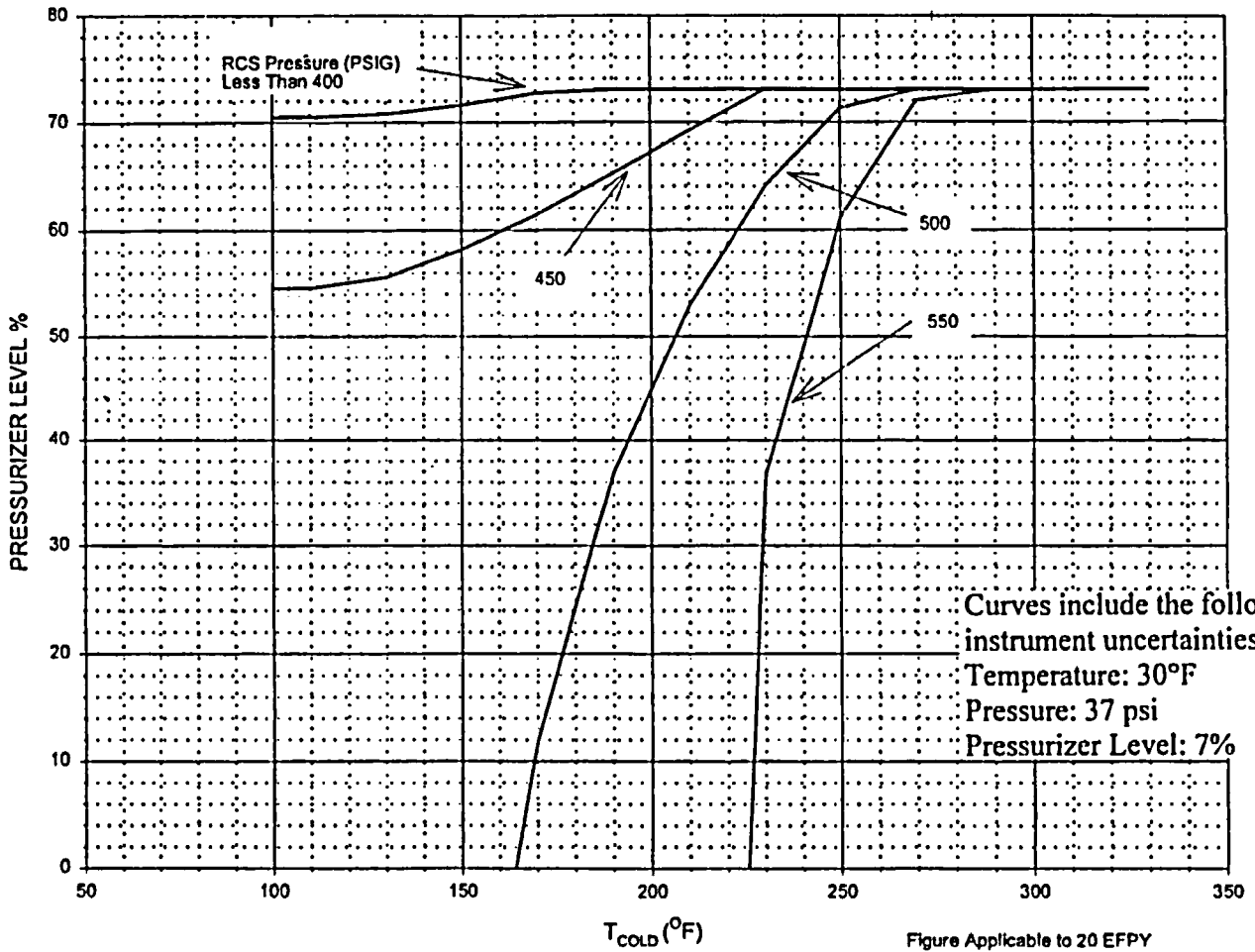


Note: OPS Enable Temperature includes an allowance of 14.4 degF for instrument uncertainty and margin.

Analytical Curve

LTOP
3.4.12

Figure 3.4.12-2: Pressurizer Limitations for OPS Inoperable, 20 EFPY
 (Up to one charging pump capable of feeding the RCS)



Curves include the following instrument uncertainties:
 Temperature: 30°F
 Pressure: 37 psi
 Pressurizer Level: 7%

Figure Applicable to 20 EFPY

Curves represent maximum allowable pressurizer levels for the conditions defined

LTOP
 3.4.12

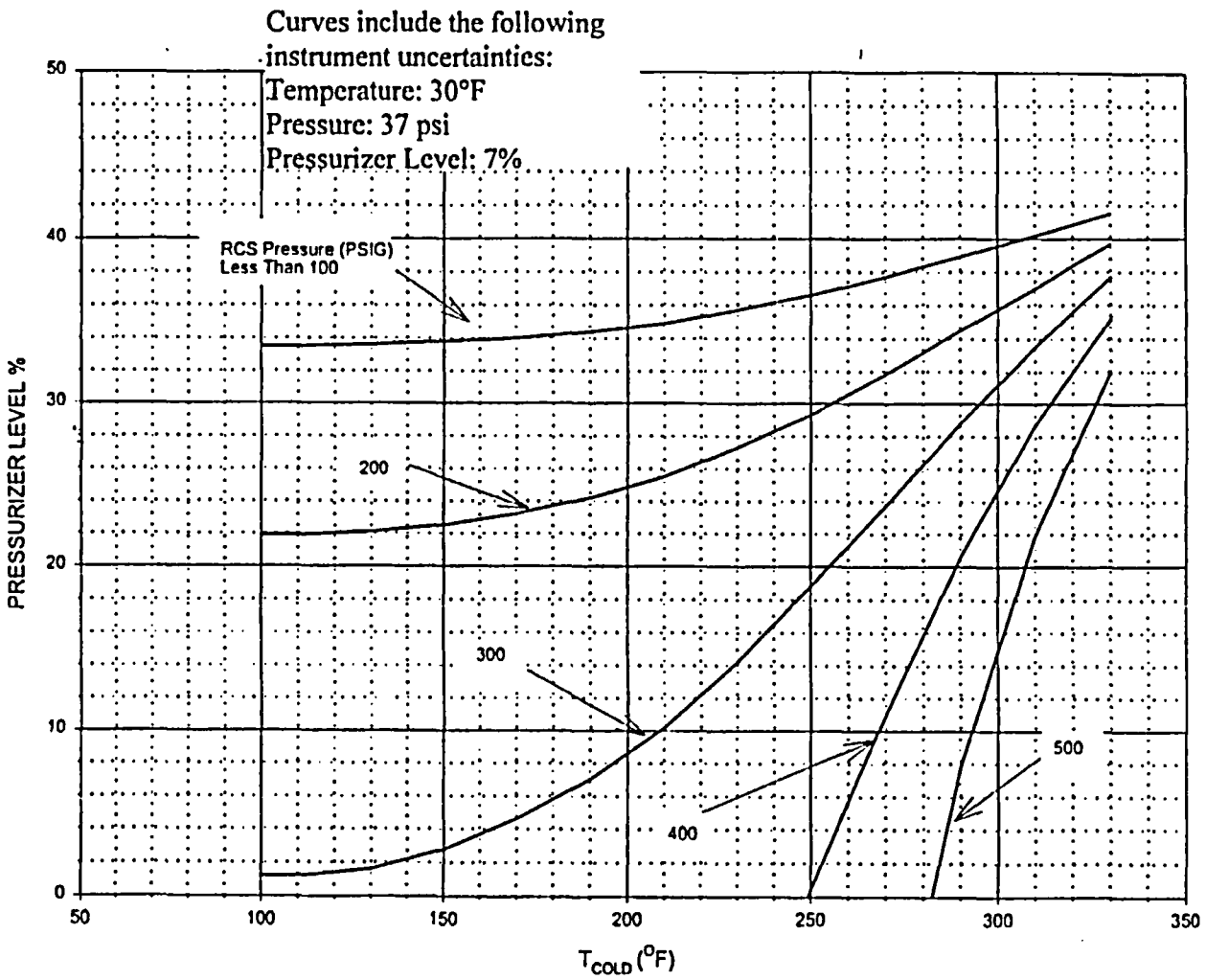


Figure 3.4.12-3: Pressurizer Limitations for OPS Inoperable, 20 EFY
 (Up to three charging pumps and/or one safety injection pump capable of feeding the RCS)

Figure Applicable to 20 EFY

LTOP
 3.4.12

Curves represent maximum allowable pressurizer levels for the conditions defined

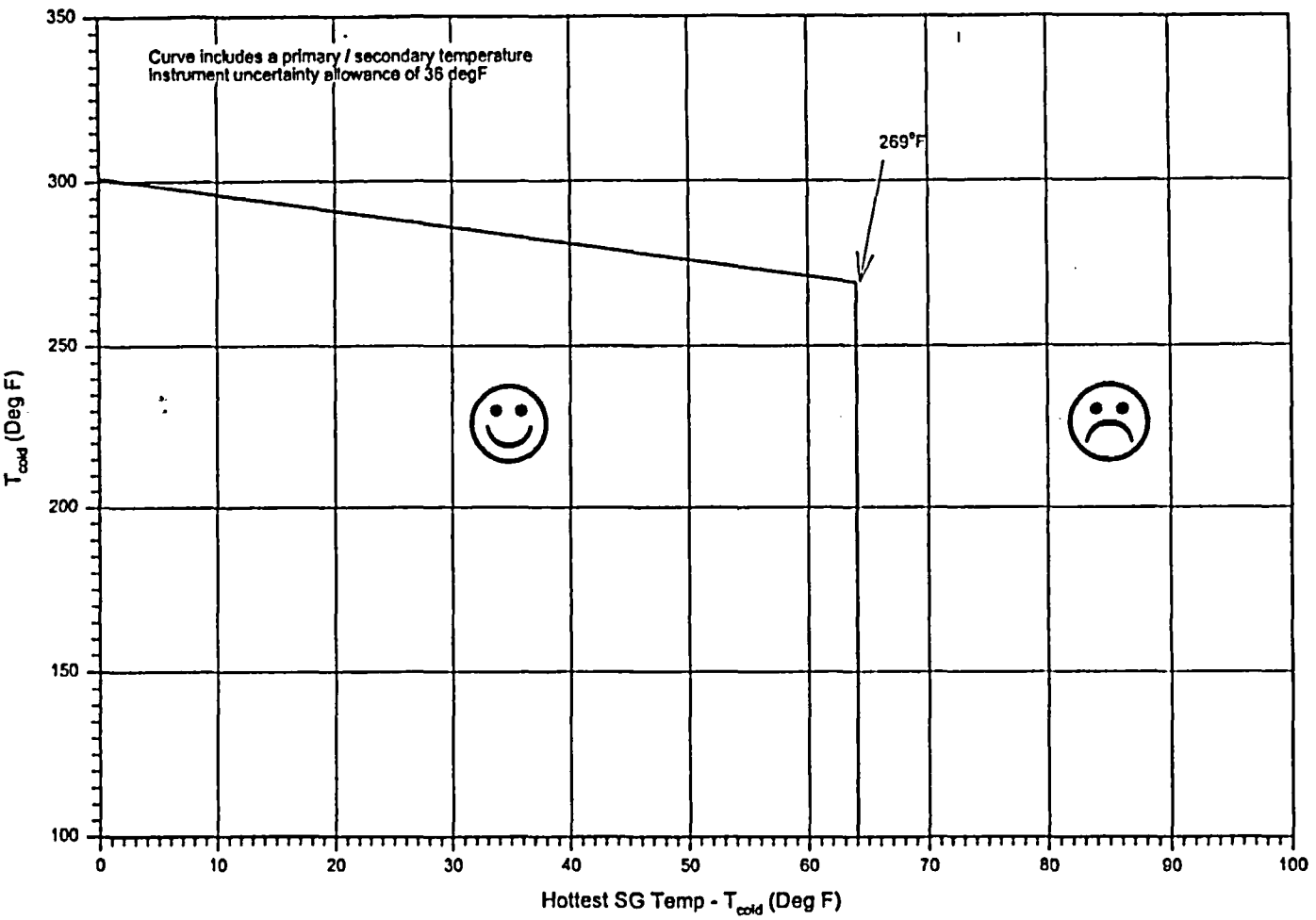


Figure 3.4.12-4: Secondary Side Limitations for RCP Start with Secondary Side Hotter than Primary Side, 20 EFPY