

AmerGen Energy Company, LLC
Oyster Creek
US Route 9 South
P.O. Box 388
Forked River, NJ 08731-0388

GL 97-02

December 11, 2003
2130-03-20310

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555 - 0001

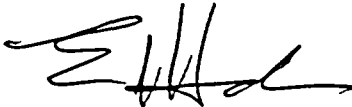
Oyster Creek Generating Station
Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Monthly Operating Report - November 2003

Enclosed is the November 2003 Monthly Operating Report for Oyster Creek Generating Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02

If any further information or assistance is needed, please contact William Stewart at 609-971-4775.

Sincerely,



Ernest J. Harkness P. E.
Vice President, Oyster Creek Generating Station

EJH/WVS
Enclosure

cc: H. J. Miller, Administrator, USNRC Region I
P. S. Tam, USNRC Senior Project Manager, Oyster Creek
R. J. Summers, USNRC Senior Resident Inspector, Oyster Creek
File No. 03001

IE24

OPERATING DATA REPORT

DOCKET NO. 50-219
UNIT NAME Oyster Creek 1
DATE December 09, 2003
COMPLETED BY W. V. Stewart
TELEPHONE (609) 971-4775

REPORTING PERIOD: November 2003

1. Design Electrical Rating	<u>650.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>619.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,771.92</u>	<u>217,693.02</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,724.45</u>	<u>213,451.65</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>918.20</u>
6. Net Electrical Energy Generated (MWHrs)	<u>445,239.00</u>	<u>4,780,091.00</u>	<u>121,918,519.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

- 1 Reason:**
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

- 2 Method:**
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

SUMMARY: During November, Oyster Creek generated 445,239 net MWh electric, which was 99.9% of its MDC rating.