



# Progress Energy

DEC 11 2003

SERIAL: BSEP 03-0161

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Subject: Brunswick Steam Electric Plant, Unit Nos. 1 and 2  
Docket Nos. 50-325 and 50-324/License Nos. DPR-71 and DPR-62  
November 2003 Monthly Operating Reports

Ladies and Gentlemen:

In accordance with Technical Specification (TS) 5.6.4 for the Brunswick Steam Electric Plant (BSEP), Unit Nos. 1 and 2, Progress Energy Carolinas, Inc. is submitting the enclosed Monthly Operating Reports for November 2003. These reports are being submitted to the NRC by the 15th day of the month following the calendar month covered by the reports, as specified in TS 5.6.4.

There are no regulatory commitments being made in this submittal. Please refer questions regarding this submittal to Mr. Leonard R. Beller, Supervisor – Licensing/Regulatory Programs, at (910) 457-2073.

Sincerely,

Edward T. O'Neil  
Manager - Support Services  
Brunswick Steam Electric Plant

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Enclosures:

1. BSEP, Unit No. 1 Monthly Operating Report November 2003
2. BSEP, Unit No. 2 Monthly Operating Report November 2003

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BSEP 03-0161 / Page 2

cc (with enclosures):

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U. S. Nuclear Regulatory Commission  
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Ms. Jo A. Sanford  
Chair - North Carolina Utilities Commission  
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Electricities of N. C., Inc.  
ATTN: Mr. Roy Donehower  
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Raleigh, NC 27626-0513

**APPENDIX A  
 OPERATING DATA REPORT**

**DOCKET NO.** 50-325  
**UNIT NAME** Brunswick Steam Electric Plant, Unit No. 1  
**DATE** December 9, 2003  
**COMPLETED BY** Kester M. Thompson  
**TELEPHONE** (910) 457-2754

**REPORTING PERIOD** November 2003  
 (Month/Year)

|                                                       | MONTH   | YEAR<br>TO<br>DATE | CUMULATIVE  |
|-------------------------------------------------------|---------|--------------------|-------------|
| 1. Design Electrical Rating:<br>(MWe-Net) – Note 1    | 895     | N/A                | N/A         |
| 2. Maximum Dependable Capacity:<br>(MWe-Net) – Note 2 | 872     | N/A                | N/A         |
| 3. Number of Hours the Reactor Was Critical:          | 720     | 7,944.7            | 168,859.4   |
| 4. Number of Hours the Generator Was On Line:         | 720     | 7,909.3            | 164,360.5   |
| 5. Unit Reserve Shutdown Hours:                       | 0       | 0                  | 0           |
| 6. Net Electrical Energy (MWH):                       | 625,641 | 7,032,657          | 123,080,093 |

Note 1: License Amendment 222 for Unit 1 approved Extended Power Uprate (EPU). This amendment was implemented on June 1, 2002. As a result, the present value for Design Electrical Rating (i.e., net megawatts electric (MWe)) has been revised from 867 MWe to 895 MWe to reflect current equipment limitations and testing activities associated with the first phase of EPU implementation. The Design Electrical Rating value is subject to further revision as EPU testing and implementation activities continue.

Note 2: A new Maximum Dependable Capacity of 872 MWe-Net has been established for Unit 1 effective January 2003. This value is subject to further revision as EPU implementation activities continue.

**APPENDIX B  
 UNIT SHUTDOWNS**

**DOCKET NO.** 50-325  
**UNIT NAME** Brunswick Steam Electric Plant, Unit No. 1  
**DATE** December 9, 2003  
**COMPLETED BY** Kester M. Thompson  
**TELEPHONE** (910) 457-2754

**REPORTING PERIOD** November 2003  
 (Month/Year)

| NO. | DATE | TYPE<br>F: FORCED<br>S: SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING<br>DOWN (2) | CAUSE/CORRECTIVE ACTIONS<br>COMMENTS                                        |
|-----|------|-----------------------------------|---------------------|------------|-----------------------------------|-----------------------------------------------------------------------------|
|     |      |                                   |                     |            |                                   | Unit No. 1 was not required to shut down during the month of November 2003. |

**SUMMARY:**

**(1) Reason**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) Method**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

**APPENDIX A  
 OPERATING DATA REPORT**

**DOCKET NO.** 50-324  
**UNIT NAME** Brunswick Steam Electric Plant, Unit No. 2  
**DATE** December 9, 2003  
**COMPLETED BY** Kester M. Thompson  
**TELEPHONE** (910) 457-2754

**REPORTING PERIOD** November 2003  
 (Month/Year)

|                                                    | MONTH   | YEAR<br>TO<br>DATE | CUMULATIVE  |
|----------------------------------------------------|---------|--------------------|-------------|
| 1. Design Electrical Rating:<br>(MWe-Net) – Note 1 | 935     | N/A                | N/A         |
| 2. Maximum Dependable Capacity:<br>(MWe-Net)       | 811     | N/A                | N/A         |
| 3. Number of Hours the Reactor Was Critical:       | 646.8   | 7,312.4            | 177,607.6   |
| 4. Number of Hours the Generator Was On Line:      | 623.7   | 7,224.1            | 171,536.7   |
| 5. Unit Reserve Shutdown Hours:                    | 0       | 0                  | 0           |
| 6. Net Electrical Energy (MWH):                    | 565,673 | 6,360,235          | 123,385,645 |

Note 1: License Amendment 247 for Unit 2 approved Extended Power Uprate (EPU). This amendment was implemented on March 8, 2003. As a result, the present value for Design Electrical Rating (i.e., net megawatts electric (MWe)) has been revised from 867 MWe to 935 MWe to reflect current equipment limitations and testing activities associated with the first phase of EPU implementation. The Design Electrical Rating value is subject to further revision as EPU testing and implementation activities continue.

**APPENDIX B  
 UNIT SHUTDOWNS**

**DOCKET NO.** 50-324  
**UNIT NAME** Brunswick Steam Electric Plant, Unit No. 2  
**DATE** December 9, 2003  
**COMPLETED BY** Kester M. Thompson  
**TELEPHONE** (910) 457-2754

**REPORTING PERIOD** November 2003  
 (Month/Year)

| NO. | DATE   | TYPE<br>F: FORCED<br>S: SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING<br>DOWN (2) | CAUSE/CORRECTIVE ACTIONS<br>COMMENTS                                                                                                                                                                                                                |
|-----|--------|-----------------------------------|---------------------|------------|-----------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 3   | 031104 | F                                 | 96.3                | A          | 3                                 | Unit No. 2 tripped due to loss of main generator excitation. The exciter collector ring and brushes failed due to a loose collector ring assembly. Collector ring and brush assemblies were replaced. LER 2-03-004 will provide additional details. |

Summary: The November 4, 2003, Unit 2 trip also resulted in Main Steam Isolation Valve (MSIV) closure. Four Safety Relief Valves (SRVs) (i.e., 2-B21-F013 A, C, D, and E) lifted on mechanical setpoints for transient response. Seven manual SRV cycles (i.e., 2-B21-F013A, C, E, F, G, H, and J) were used to maintain pressure control until the MSIVs were opened. This information is being provided as required by Technical Specification 5.6.4, for inclusion of documentation of SRV challenges into the monthly operating report.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)