



Entergy Nuclear Northeast  
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December 8, 2003  
JAFP-03-0169

T.A. Sullivan  
Site Vice President - JAF

U. S. Nuclear Regulatory Commission  
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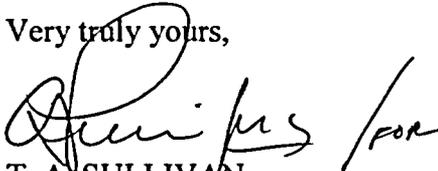
**SUBJECT: James A. FitzPatrick Nuclear Power Plant  
Docket No. 50-333  
November 2003 Monthly Operating Report**

Dear Sir:

Enclosed is the Monthly Operating Report for the James A. FitzPatrick Nuclear Power Plant for the month of November 2003.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

  
T. A. SULLIVAN

TAS:MB:dr  
Enclosure

IE24

cc: Regional Administrator  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406

Office of the Resident Inspector  
James A. FitzPatrick Nuclear Power Plant  
U.S. Nuclear Regulatory Commission  
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Mr. Guy Vissing, Project Manager  
Project Directorate I  
Division of Licensing Project Management  
U.S. Nuclear Regulatory Commission  
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Mr. R. Toole  
ENN BWR SRC Operations Subcommittee Chairman  
605 West Horner Street  
Ebensburg, PA 15931

Mr. Paul Eddy  
Public Service Commission  
Office of Electricity and the Environment  
3 Empire Plaza  
Albany, NY 12223

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**ENTERGY NUCLEAR NORTHEAST  
JAMES A. FITZPATRICK NUCLEAR POWER PLANT  
OPERATING DATA REPORT**

**REPORTING PERIOD: NOVEMBER 2003**

Docket No.:	50-333
Unit Name:	FitzPatrick
Date:	December 2, 2003
Completed By:	M. Baker
Telephone:	(315) 349-6181

**APPENDIX A - OPERATING DATA REPORT**

1. Design electrical rating (net MWE): **816**
2. Maximum dependable capacity (net MWE): **813**

NO.	DATA REQUESTED	THIS MONTH	YR-TO-DATE	CUMULATIVE
3	Number of hours reactor was critical:	720.0	7830.0	189160.5
4	Hours generator on-line:	720.0	7692.9	183827.2
5	Unit reserve shutdown hours:	0.0	0.0	0.0
6	Net electrical energy generated (MWH):	602262.0	6336052.0	137275847.0

**APPENDIX B - UNIT SHUTDOWNS**

NO.	DATE	TYPE (*)	DURATION HOURS	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CAUSE / CORRECTIVE ACTIONS / COMMENTS
N/A						

**(\*) TYPE:**  
F. FORCED  
S. SCHEDULED

**(1) REASON:**  
A. Equipment failure (explain)  
B. Maintenance or Test  
C. Refueling  
D. Regulatory Restriction  
E. Operator training/license examination  
F. Administrative  
G. Operational error (explain)  
H. Other (explain)

**(2) METHOD:**  
1. Manual  
2. Manual Trip/Scram  
3. Automatic Trip/Scram  
4. Continuation  
5. Other

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**APPENDIX B - OPERATIONAL SUMMARY**

The FitzPatrick plant operated at or near rated power for the duration of the month of November 2003 with the exception of the following:

Note: This list does not include minor derates for rod pattern adjustments. (<20% reduction in average power level for the preceding 24 hours)

- November 4, 2003 – 0806 Commenced planned power reduction to perform a control rod pattern adjustment and sequence exchange. While down in power we performed maintenance on the "A" reactor water recirculation (RWR) motor/generator set. Reduced reactor coolant flow and reduction to approximately 40% power. Following repairs of the tach generator, the plant returned to 100% power on November 5, 2003 – 1636.