



Entergy Nuclear Northeast
Indian Point Energy Center
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P.O. Box 249
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Fred Dacimo
Vice President, Operations

December 15, 2003
Re: Indian Point, Unit No. 3
Docket No. 50-286
NL-03-185

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report for November 2003

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Indian Point 3 Monthly Operating Report for the month of November 2003.

There are no commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. William S. Blair, Manager, Licensing, Indian Point Energy Center at (914) 734-5336.

Sincerely,

A handwritten signature in black ink, appearing to be "Fred R. Dacimo".

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

JE24

Attachments

cc:

Mr. Hubert J. Miller
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Project Manager
Project Directorate I
Division of Reactor Projects I/II
U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 38
Buchanan, NY 10511-0038

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 3
P.O. Box 337
Buchanan, NY 10511-0337

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

LETTER NO: NL-03-185
 Monthly Operating Report
 Page 1 of 4
 DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 12-04-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: November 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	720	7,122	239,297
12. Number Of Hours Reactor Was Critical	720	7,122.83	153,360.99
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	720	7,005.33	150,413.18
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,279,821	21,296,221	434,021,105
17. Gross Electrical Energy Generated (MWH)	741,333	7,100,391	139,700,564
18. Net Electrical Energy Generated (MWH)	718,168	6,867,124	134,903,998
19. Unit Service Factor	100	87.4	62.9
20. Unit Availability Factor	100	87.4	62.9
21. Unit Capacity factor (Using MDC Net)	101.9	87.5	58.1*
22. Unit Capacity Factor (Using DER Net)	101.9	87.5	58.4*
23. Unit Forced Outage Rate	0	3.9	22.2

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |
- * Weighted averages

LETTER NO: NL-03-185
 Monthly Operating Report
 Page 2 of 4
 DOCKET NO.: 50-286
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AVERAGE DAILY UNIT POWER LEVEL
 MONTH November 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	997	17	998
2	998	18	998
3	997	19	998
4	998	20	998
5	998	21	998
6	998	22	998
7	999	23	998
8	999	24	997
9	999	25	997
10	998	26	997
11	998	27	997
12	998	28	996
13	989	29	997
14	999	30	996
15	998	31	---
16	999		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

LETTER NO:

NL-03-185
Monthly Operating Report
Page 3 of 4

DOCKET NO.

50-286

UNIT:

Indian Point 3

DATE:

12-04-03

COMPLETED BY:

T. Orlando

TELEPHONE NO.

(914) 736-8340

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH November 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

(1) Type: F: Forced
S: Scheduled

(2) Reason: A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

(3) Method: 1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4) Exhibit G - Instructions for Preparation of Data
Entry Sheets for Licensee Event
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

Letter No.	NL-03-185
	Monthly Operating Report
	Page 4 of 4
Docket No.	50-286
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Telephone No.:	(914) 736-8340

SUMMARY OF OPERATING EXPERIENCE
November 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 720 hours, producing a gross electrical energy generation of 741,333 MWH.

On November 13, at 1700 hours, a planned load reduction commenced in order to support the performance of Surveillance Test 3PT-Q107, "Main Turbine Stop and Control Valve Exercise and Vibration Monitoring." At 1733 hours, unit load was stabilized at 92% reactor power (970 MWe). Following successful completion of the test, a load escalation commenced at 2007 hours. The unit achieved full load at 2051 hours, and remained on line at full load for the remainder of the reporting period.