



December 12, 2003

L-MT-03-093
Technical Specification
6.7.A.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Monticello Nuclear Generating Plant
Docket 50-263
License No. DPR-22

Monticello Monthly Operating Report – November 2003

In accordance with Monticello Technical Specification 6.7.A.3, the operating statistics report for Monticello Nuclear Generating Plant for the month of November is attached.

Please contact John Fields at 763-271-1663 if you require further information.

A handwritten signature in black ink, appearing to read "T. Palmisano", is written over a thin, curved line that underlines the signature.

Thomas J. Palmisano
Site Vice President, Monticello Nuclear Generating Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Monticello, USNRC
Resident Inspector, Monticello, USNRC
Minnesota Department of Commerce

ENCLOSURE

**MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS
NOVEMBER 2003**

2 pages follow



DOCKET NO. 50-263
UNIT NAME Monticello
DATE December 2, 2003
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: November 2003

1. Design Electrical Rating (MWe-Net)	600.0		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	MONTH	YEAR TO DATE	CUMULATIVE
3. Number of Hours the Reactor Was Critical	720.0	7,286.8	236,128.5
4. Number of Hours the Generator Was On Line	720.0	7,225.7	232,644.5
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWHe)	424,869	4,154,648	120,320,191

UNIT SHUTDOWNS

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 12 - 02 - 03
 COMPLETED BY J. I. Helland
 TELEPHONE 763-295-1333

REPORTING PERIOD: November 2003

No. (Year - to - date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
	None					

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the month of November except for 2 planned thermal power reductions. The first was a slight power reduction for about 11 minutes on November 5th for a planned single rod scram. The second was a power reduction to around 98% for about 30 minutes on November 20th for a control rod pattern adjustment.