

December 12, 2003

CCN: P-6-03-11

Docket No. 50-346
License No. NPF-3

Document Control Desk
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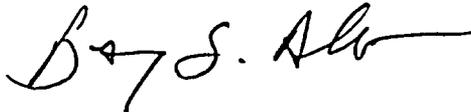
Ladies and Gentlemen:

Monthly Operating Report, November 2003
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of November 2003.

Please direct questions to Brian D. Boles, Manager – Plant Engineering at (419) 321-7302.

Very truly yours,



Barry S. Allen
Plant Manager
Davis-Besse Nuclear Power Station

MDZ/ljk

Enclosures

cc: DB-1 NRC/NRR Senior Project Manager
DB-1 Senior Resident Inspector
NRC Region III Administrator

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COMMITMENT LIST

The following list identifies those actions committed to by the Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager – Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or associated regulatory commitments.

COMMITMENTS

None

DUE DATE

N/A

OPERATING DATA REPORT

DOCKET NO.	<u>50-346</u>
UNIT NAME	<u>Davis-Besse Unit 1</u>
DATE	<u>12/01/03</u>
COMPLETED BY	<u>M.D. Zawacki</u>
TELEPHONE	<u>419-321-7692</u>

REPORTING PERIOD November, 2003

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1 Design Electrical Rating (Mwe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (Mwe-Net) The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	0.0	0.0	147,634.3
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	0.0	0.0	145,037.1
5 Unit Reserve Shutdown Hours The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hour of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	0	0.0	119,131,798

UNIT SHUTDOWNS

DOCKET NO. 50-346
 UNIT NAME Davis-Besse #1
 DATE 12/01/03
 COMPLETED BY M.D. Zawacki
 TELEPHONE (419) 321-7692

REPORTING PERIOD: November, 2003

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
						COMMENTS
1	2/16/02	S: SCHEDULED	720.0	C, H	1,4	13 RFO work on the reactor vessel pressure retaining head revealed degradation and corrosion. As a result, the reactor vessel pressure retaining head was replaced and an effort to remove dry boric acid deposits from containment was initiated. The plant remained shutdown due to various modifications which included (but not limited to): the Decay Heat Valve Pit, the Emergency Sump, and the Containment Air Coolers. Currently, along with additional work required prior to restart, the DBNPS is involved in the resolution of issues with the High Pressure Injection Pumps. HPI Pumps are installed and are currently in Testing Status.

SUMMARY:

The reactor was shutdown on February 16, 2002 to begin the 13th refueling outage. Corrosion and degradation was found on the head and it has since been replaced. The reactor remained shutdown through the month of November (due to continuing work), however, the plant entered Mode 3 on September 15, 2003, to conduct a Reactor Coolant System inspection. On October 4, 2003 the plant re-entered Mode 5.

- (1) Reason:
- A-Equipment Failure (Explain)
 - B-Maintenance or Test
 - C-Refueling
 - D-Regulatory Restriction
 - E-Operator Training & License Exam
 - F-Administrative
 - G-Operational Error (Explain)
 - H-Other (Explain)

- (2) Method:
- 1-Manual
 - 2-Manual Trip/Scram
 - 3-Automatic Trip/Scram
 - 4-Continuation
 - 5-Other (Explain)