

November 11, 2003

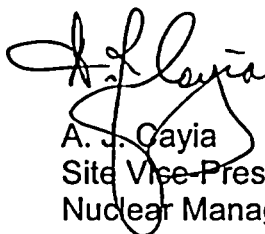
NRC 2003-0109
GL 97-02

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant
Dockets 50-266 And 50-301
License Nos. DPR-24 And DPR 27
Monthly Operating Report

In accordance with Technical Specification 5.6.3, attached is the Monthly Operating Report for September 2003 for the Point Beach Nuclear Plant, Units 1 and 2.

This letter contains no new commitments and no revisions to existing commitments.



A. J. Gayia
Site Vice-President, Point Beach Nuclear Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector - Point Beach Nuclear Plant, USNRC

ENCLOSURE 1

NRC MONTHLY OPERATING REPORT

OPERATING DATA REPORT

DOCKET NO. 50-266
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1
DATE 11/05/03
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-6420

REPORTING PERIOD October - 2003

1. DESIGN ELECTRICAL RATING (MWE-NET) 522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET) 516.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	745.0	7,082.5	238,681.9
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	745.0	7,074.2	235,132.7
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	846.9
6. NET ELECTRICAL ENERGY (MWH)	378,813.5	3,597,978.0	109,149,287.0

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-266
 UNIT NAME: Point Beach, Unit 1
 DATE: 11/11/2003
 COMPLETED BY: Kim M. Locke
 TELEPHONE: 755-6420

REPORTING PERIOD: October 2003
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

SUMMARY:

Unit 1 average daily power for the month of October was 508.5 MWe.

There was a supplement LER on Unit 1 in the month of October: LER 2003-003-01, Possible Common Mode Failure of AFW Due to Partial Clogging of Recirculation Orifices.

On October 29, 2003 at 0311 Point Beach Unit 1 commenced a load reduction at the request of Power System Supervisor (PSS) due to Solar Magnetic Disturbances on 1X01 transformers. Load reduction was held at 450 MWe (83%). October 30, 2003 at 0345 Point Beach was notified by PSS that Unit 1 can return to full load.

OPERATING DATA REPORT

DOCKET NO. 50-301
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2
DATE 11/05/03
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-6420

REPORTING PERIOD October - 2003

1. DESIGN ELECTRICAL RATING (MWE-NET) 522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET) 518.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	73.2	6,520.8	232,273.9
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	72.7	6,467.4	229,233.1
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	302.2
6. NET ELECTRICAL ENERGY (MWH)	26,332.5	3,210,692.0	107,998,495.5

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-301
 UNIT NAME: Point Beach, Unit 2
 DATE: 11/11/2003
 COMPLETED BY: Kim M. Locke
 TELEPHONE: 755-6420

REPORTING PERIOD: October 2003
 (Month/Year)

NO.	DATE	TYPE		DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED	S: SCHEDULED				COMMENTS
4	10/04/2003		S	672.3	C	1	

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

SUMMARY:

Unit 2 average daily power for the month of October was 35.4 MWe.
 There were no LERs on Unit 2 in the month of October.