



November 11, 2003

L-MT-03-087  
Technical Specification  
6.7.A.3

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

Monticello Nuclear Generating Plant  
Docket 50-263  
License No. DPR-22

Monticello Monthly Operating Report – October 2003

In accordance with Monticello Technical Specification 6.7.A.3, the operating statistics report for Monticello Nuclear Generating Plant for the month of October is attached.

Please contact John Fields at 763-271-1663 if you require further information.

Thomas J. Palmisano  
Site Vice President, Monticello Nuclear Generating Plant  
Nuclear Management Company, LLC

cc: Administrator, Region III, USNRC  
Project Manager, Monticello, USNRC  
Resident Inspector, Monticello, USNRC  
Minnesota Department of Commerce

Enclosure

IE24

**ENCLOSURE**

**MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS  
OCTOBER 2003**

2 pages follow



DOCKET NO. 50-263  
UNIT NAME Monticello  
DATE November 3, 2003  
COMPLETED BY J. I. Helland  
TELEPHONE 763-295-1333

### OPERATING DATA REPORT

REPORTING PERIOD: October 2003

1. Design Electrical Rating (MWe-Net)	600.0		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	<b>MONTH</b>	<b>YEAR TO DATE</b>	<b>CUMULATIVE</b>
3. Number of Hours the Reactor Was Critical	745.0	6,566.8	235,408.5
4. Number of Hours the Generator Was On Line	745.0	6,505.7	231,924.5
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWh)	436,020	3,729,780	119,895,322

UNIT SHUTDOWNS

DOCKET NO. 50-263  
 UNIT NAME Monticello  
 DATE 11 - 03 - 03  
 COMPLETED BY J. I. Helland  
 TELEPHONE 763-295-1333

REPORTING PERIOD: October 2003

No. (Year - to - date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions  Comments
	None					

- 1 Reason:
- A Equipment Failure (Explain)
  - B Maintenance or Test
  - C Refueling
  - D Regulator Restriction
  - E Operator Training & Licensing Examination
  - F Administrative
  - G Operational Error (Explain)
  - H Other (Explain)

- 2 Method:
- 1 Manual
  - 2 Manual Scram
  - 3 Automatic Trip/Scram
  - 4 Continuation
  - 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the month of October except for 2 planned power reductions. The first was a slight power reduction for about 10 minutes on October 14<sup>th</sup> for a control rod pattern adjustment. The second was a power reduction to around 75% for about 6 hours on October 25/26<sup>th</sup> for Turbine/Generator valve testing, MSIV testing, a single rod scram for Post Maintenance Testing and a rod pattern adjustment.