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A001


 <b>IPEC SITE MANAGEMENT MANUAL</b>	<b>QUALITY RELATED ADMINISTRATIVE PROCEDURE</b>	<b>IP-SMM-AD-103</b> <b>Revision 0</b>
	<b>INFORMATIONAL USE</b>	<b>Page 13 of 21</b>

ATTACHMENT 10.1

SMM CONTROLLED DOCUMENT TRANSMITTAL FORM

**SITE MANAGEMENT MANUAL CONTROLLED DOCUMENT TRANSMITTAL FORM - PROCEDURES**

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 <b>IPEC , P.O. Box 308, Buchanan, NY 10511</b>		<b>CONTROLLED DOCUMENT TRANSMITTAL FORM - PROCEDURES</b>	
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<b>AFFECTED DOCUMENT: TECH SPEC AMENDMENT 219</b>			
<b>DOC #</b>	<b>REV #</b>	<b>TITLE</b>	<b>INSTRUCTIONS</b>
<p><b>** SEE ATTACHED INSTRUCTIONS **</b></p>			
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**Distribution of IP3 Technical Specification Amendment 219**  
(Approved by NRC October 30, 2003)

Pages are to be inserted into your controlled copy of the IP3 Technical Specifications following the instructions listed below. The TAB notation indicates which section the pages are located.

**REMOVE PAGES**

**INSERT PAGES**

**TAB - Facility Operating License**

Page 3, (Amendment 218)

Page 3, (Amendment 219)

**TAB - List of Effective Pages**

Pages 1 through 3,  
(Amendment 218)

Pages 1 through 3,  
(Amendment 219)

**TAB - List of Amendments**

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**TAB 3.7 – Plant Systems**

Page 5.0-24 (Amendment 205)

Page 5.0-24 (Amendment 219)

C. This amended license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

ENO is authorized to operate the facility at steady state reactor core Power levels not in excess of 3067.4 megawatts thermal (100% of rated power)

Amdt. 213  
11-26-2002

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 219 are hereby incorporated in the License. ENO shall operate the facility in accordance with the Technical Specifications.

(3) (DELETED)

(4) (DELETED)

D. (DELETED)

Amdt. 46  
2-16-83

E. (DELETED)

Amdt. 37  
5-14-81

F. This amended license is also subject to appropriate conditions by the New York State Department of Environmental Conservation in its letter of May 2, 1975, to Consolidated Edison Company of New York, Inc., granting a Section 401 certification under the Federal Water Pollution Control Act Amendments of 1972.

G. ENO shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled: "Indian Point 3 Nuclear Power Plant Physical Security Plan," with revisions submitted through December 14, 1987; "Indian Point 3 Nuclear Power Plant

Amdt. 81  
6-6-88

**INDIAN POINT 3**  
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Entergy Nuclear Operations, Inc  
Indian Point 3 Nuclear Power Plant  
License Amendments Page 13

AMENDMENT	SUBJECT	LETTER DATE
217	Use of Best-Estimate Large-Break Loss of Coolant Accident analysis methodology (WCAP 12945)	05/06/2003
218	Revise City Water surveillance to reflect addition of (backflow preventer) valves	08/04/2003
219	Revise Ventilation Filter Testing Program to adopt ASTM D3803 charcoal filter testing requirements per GL 99-02.	10/30/2003



5.5 Programs and Manuals

5.5.10 Ventilation Filter Testing Program (VFTP) (continued)

- c. Demonstrate for each system that a laboratory test of a sample of the charcoal adsorber shows the methyl iodide removal efficiency specified below when tested in accordance with ASTM D3803-1989, subject to clarification below, at a temperature of 86°F and a relative humidity of 95%.

Ventilation System	Methyl iodide removal efficiency (%):	ASTM D3803-1989 Clarification
Fuel Storage Building Emergency Ventilation System	≥ 90	59 ft/min face velocity
Control Room Ventilation System	≥ 95.5	78 ft/min face velocity
Containment Fan Cooler Units	≥ 85	59 ft/min face velocity
Containment Purge System	≥ 90	31 ft/min face velocity

Note: For the 1" beds, the Control Room Ventilation System methyl iodide removal efficiency is verified greater than or equal to 93% rather than 95.5% at a face velocity of 50 ft/min under the above requirements. This is done prior to fuel movement in Refuel Outage 12 and every 6 months after Refuel Outage 12 until the end of Refuel Outage 13 or the 2" beds are installed.

(continued)