

A subsidiary of Pinnacle West Capital Corporation

David M. Smith Operations Director Palo Verde Nuclear Generating Station

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November 14, 2003 219-02877-DMS/JMM

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Station P1-37 Washington, DC 20555

Dear Sirs:

Subject: Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2, and 3 Docket Nos. STN 50-528/529/530 Monthly Operating Reports for OCTOBER 2003

Enclosed are the Monthly Operating Reports for OCTOBER 2003, prepared and submitted pursuant to Specification 5.6.4 of Appendix A, (Technical Specifications) to the PVNGS Units 1, 2, and 3 Operating Licenses.

By copy of this letter, Arizona Public Service Company is also forwarding the Monthly Operating Reports to the Regional Administrator, NRC Region IV and the NRC Resident Inspector.

If you have any questions, please contact Judy Mellody at (623) 393-6422.

Sincerely.

DMS/JMM/mb

Enclosures: OCTOBER 2003 Monthly Operating Reports

cc: (all w/enclosures) Dr. Bruce S. Mallett - Regional Administrator, NRC Region IV PVNGS Resident Inspector INPO Records Center Utility Data Institute

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Page Two NRC Monthly Operating Report Distribution List 219-02877-DMS/JMM November 14, 2003

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bcc:	(all w/enclosures)	
	W. L. Stewart	(9082)
	J. M. Levine	(9046)
	G. R. Overbeck	(7602)
	C. D. Mauldin	(7605)
	C, K. Seaman	(7636)
	M. W. Van Dop	(7512)
	K. F. Porter	(7512)
	D. L. Sills	(7527)
	M. K. Banks	(7615)
	S. M. Foote	(8508)
	C. L. Jury	(8983)
	J. R. Medina	(2260)

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NRC MONTHLY OPERATING DATA REPORT

<u>50-528</u>
PVNGS-1
<u>11/06/03</u>
J. M. Mellody
<u>(623) 393-6422</u>

Reporting Period: October 2003

1. Design Electrical Rating (Net MWe): <u>1265</u>

2. Maximum Dependable Capacity (Net MWe): ____1243__

	Unit 1 Generating Statistics	This Month	Yr. to Date	Cumulative
3.	Hours Reactor was Critical	744.0	7,156.7	121,317.9
4.	Hours Generator was On-Line	744.0	7,141.6	119,925.0
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWh)	913,996	8,755,852	144,424,436

UNIT SHUTDOWNS

			Outage	Outage	Method of			
			Duration		Shutting Down	Cause and Corrective Action		
No.	Date	Type ¹	Hours	Reason ²	Reactor ³	to Prevent Occurrence		

No reactor shutdowns occurred during the month of October 2003.

¹ F-Forced S-Scheduled	² Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling	³ Method: 1-Manual 2-Manual Trip / Scram 3-Automatic Trip / Scram
	D-Regulatory Restriction E-Operator Training / License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	4-Continuation 5-Other-(Explain)
SUMMARY:	Note: Yr. to Date and Cumulative Net Generation 2003 report. A follow-up report will be issued to a	has been updated to correct for a data error in the March address these data points for previous reports.

NRC MONTHLY OPERATING DATA REPORT

DOCKET NO .:	<u>50-529</u>
UNIT NAME:	PVNGS-2
DATE:	<u>11/06/03</u>
COMPLETED BY:	J. M. Mellody
TELEPHONE:	<u>(623) 393-6422</u>

Reporting Period: October 2003

1. Design Electrical Rating (Net MWe): <u>1265</u>

2. Maximum Dependable Capacity (Net MWe): <u>1243</u>

	Unit 2 Generating Statistics	This Month	Yr. To Date	Cumulative
3.	Hours Reactor was Critical	0.0	6,415.9	120,327.4
4.	Hours Generator was On-Line	0.0	6,402.6	118,982.2
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWh)	0	8,032,292	144,975,973

UNIT SHUTDOWNS

No.	Date	Type ¹	Outage Duration Hours	Reason ²	Method of Shutting Down Reactor ³	Cause and Corrective Action to Prevent Occurrence
03-02	09/27/03	S	744	С	4	Continue 2R11 and replace steam generators.

¹ F-Forced S-Scheduled	² Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training / License Examination F-Administrative G-Operational Error (Explain)	³ Method: 1-Manual 2-Manual Trip / Scram 3-Automatic Trip / Scram 4-Continuation 5-Other-(Explain)
	G-Operational Error (Explain) H-Other (Explain)	

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SUMMARY: Note: Yr. to Date and Cumulative Net Generation has been updated to correct for a data error in the March 2003 report. A follow-up report will be issued to address these data points for previous reports.

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NRC MONTHLY OPERATING DATA REPORT

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<u>50-530</u>
PVNGS-3
<u>11/06/03</u>
J. M. Mellody
<u>(623) 393-6422</u>

Reporting Period: October 2003

1. Design Electrical Rating (Net MWe): <u>1269</u>

2. Maximum Dependable Capacity (Net MWe): <u>1247</u>

	Unit 3 Generating Statistics	This Month	Yr. to Date	Cumulative
3.	Hours Reactor was Critical	744.0	6,315.6	<u>116,499.3</u>
4.	Hours Generator was On-Line	744.0	6,251.5	115,447.4
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWh)	937,928	7,695,251	141,202,410

UNIT SHUTDOWNS

			Outage		Method of	
			Duration		Shutting Down	Cause and Corrective Action
No.	Date	Type ¹	Hours	Reason ²	Reactor ³	to Prevent Occurrence

No reactor shutdowns occurred during the month of October 2003.

¹ F-Forced	² Reason:	³ Method:
S-Scheduled	A-Equipment Failure (Explain)	1-Manual
	B-Maintenance or Test	2-Manual Trip / Scram
	C-Refueling	3-Automatic Trip / Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training / License Examination	5-Other-(Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	
SUMMARY:	Note: Yr. to Date and Cumulative Net Generation has been updated to correct for a data error in the March 2003 report. A follow-up report will be issued to address these data points for previous reports.	