Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

Exelon Nuclear

November 14, 2003

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for October 2003

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from October 1 through October 31, 2003. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

Glen T. Kaegi

Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

IE24

OPERATING DATA REPORT

DOCKET NO.	50-373
UNIT NAME	LaSalle 1
DATE	November 05, 2003
COMPLETED BY	Stevie Du Pont
TELEPHONE	(815) 415-2197

REPORTING PERIOD: October 2003

1. Design Electrical Rating	1,154.00
2. Maximum Dependable Capacity (MWe-Net)	1,111.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	7,296.00	122,941.20
4. Number of Hours Generator On-line	745.00	7,296.00	120,712.90
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical Energy Generated (MWHrs)	855,009.00	8,170,107.00	121,713,268.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments

1
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administration
G Operational Error (Explain)
H Other (Explain)

2
Method:
1 Manual
2 Manual Trip/Scram
3 Automatic Trip/Scram
4 Continuation
5 Other (Explain)

SUMMARY: The unit operated at full power with the following exception: October 25, 2003 - Power was reduced to approximately 885 Mwe to perform flow control line adjustments. The unit was returned to full power on October 26.

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations–None

OPERATING DATA REPORT

DOCKET NO.	50-374
UNIT NAME	LaSalle 2
DATE	November 05, 2003
COMPLETED BY	Stevie Du Pont
TELEPHONE	(815) 415-2197

REPORTING PERIOD: October 2003

1. Design Electrical Rating	1,154.00
2. Maximum Dependable Capacity (MWe-Net)	1,111.00

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	745.00	6,422.72	114,459.32
4. Number of Hours Generator On-line	745.00	6,299.45	113,328.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	860,604.00	7,025,821.00	115,351,262.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments

1
Reason:
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2
Method:
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The unit operated at full power during the month of October without exception.

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations–None