

November 18, 2003

Mr. Lew W. Meyers  
Chief Operating Officer  
FirstEnergy Nuclear Operating Company  
Davis-Besse Nuclear Power Station  
5501 North State Route 2  
Oak Harbor, OH 43449-9760

SUBJECT: INFORMATION REQUEST TO SUPPORT DECEMBER RESTART READINESS  
ASSESSMENT TEAM INSPECTION (RRATI)

Dear Mr. Meyers:

This letter is to provide you with advanced information regarding materials needed to support our December 2003 RRATI. We ask that you have the requested materials available for the inspectors at the start of the inspection on December 8, 2003. Additionally, please provide an electronic copy of the indicated items to us by December 1, 2003, and deliver the material to the NRC Resident Inspectors' Office onsite.

If you have any questions regarding our schedule or the material being requested, please contact me at (630) 829-9619.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

**/RA/**

Christine Lipa, Chief  
Branch 4  
Division of Reactor Projects

Docket Nos. 50-346  
License No. NPF-3

Enclosure: Requested Information to Support RRATI

See Attached Distribution

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**OFFICIAL RECORD COPY**

L. Meyers

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cc w/encl: The Honorable Dennis Kucinich  
G. Leidich, President - FENOC  
Plant Manager  
Manager - Regulatory Affairs  
M. O'Reilly, FirstEnergy  
Ohio State Liaison Officer  
R. Owen, Ohio Department of Health  
Public Utilities Commission of Ohio  
President, Board of County Commissioners  
Of Lucas County  
Steve Arndt, President, Ottawa County Board of Commissioners  
D. Lochbaum, Union Of Concerned Scientists  
J. Riccio, Nuclear Policy Analyst  
P. Gunter, Director, Nuclear Watchdog Project

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## Requested Information to Restart Readiness Assessment Team Inspection (RRATI)

1. Site organizational charts
2. \*Copies of detailed work schedule for the 2 weeks onsite (planned operations evolutions, maintenance and surveillance testing)
3. Access to a copy of EOPs, abnormal procedures, IPE, TS, USAR, TS interpretations, system descriptions (accessible from work area at site)
4. \*Listing of points of contacts and phone numbers for personnel in Operations, Maintenance, Engineering, Operator training, and Quality Assurance (including system engineers for systems listed in 15)
5. \*Administrative/Operations procedures governing:
  - Procedure Use and Adherence
  - Conduct of operations
  - Control room operator and SS Logkeeping
  - Standards/expectations on communications, panel walkdowns, shift briefings
  - Initiation of a work order, isolation of equipment, post maintenance testing control, return to service/operations
  - Corrective Action Program procedure
  - System configuration controls
  - Operability Determinations
  - Jumper/Bypass/Temporary Modifications
  - Locked Valve and Breaker Program
  - Independent Verification
  - Operator Workarounds
  - Reactivity management
6. \*Power ascension test schedule
7. \*Copies of station or Operations long term operational objectives/ operating plan (if one exists)
8. Plant Startup and Operations procedures, (from cold S/D thru full power Ops, including dilution to ECP, approach to criticality, etc.)
9. TS required operations surveillances - hourly, shiftly, and daily completed copies of each for a day when the plant was last operated at 100 percent power and blank copies of each to be taken when the plant returns to Mode 1 operation
10. Log sheets for all operator tours outside of the control room:
  - completed copy for a day when the plant was last operated at 100 percent power
  - completed copy for a recent day in the plant's current mode
  - blank copy of logs to be taken when the plant returns to Mode 1 operation
11. Last 21 days of Control Room Narrative Logs

12. \*List of Operator workarounds and control room deficiencies (as of 2 weeks prior to inspection)
13. \*List of outstanding jumper/bypass/temporary modifications (as of 2 weeks prior to inspection) (include system, #, date installed)
14. \*List of degraded equipment conditions (as of 2 weeks prior to inspection)
15. Normal system operating procedures, and valve lineup checklists for the following systems: service water, auxiliary feedwater, decay heat removal, and the emergency power distribution systems.
16. \*Planned simulator training schedule and objectives for on-site weeks
17. List all licensed ROs/SROs. Specify whether license is active or inactive.
18. \*Provide copies of shift assignments and schedules
19. \*List of open Operability evaluations (GL 91-18 issues) (as of 2 weeks prior to inspection)
20. \*List of outstanding safety-related work requests (as of 2 weeks prior to inspection; need minimum: No., description, system; sorted by system)
21. \*List of open condition reports (include description)
22. \*List of oldest safety-related work requests still open (for all systems; include ID, system, description, date initiated)
23. \*Listing of problem reports involving configuration control problems (i.e., components found out of position) for last 6 months and current status
24. \*Maintenance Rule system performance indicators/summaries for the last 6 months
25. Copies of last completed surveillance test for the systems listed in 15.
26. Copies of the most recent run on each diesel generator (include operators logs (local and control room). Also provide DG air-start drawing, air-start logic, and electric control logic.
27. \*List of major design changes implemented in last 2 years (include ID, description, affected systems).
28. \*List of open and closed conditions adverse to quality/deviation reports/nonconformance reports for last 6 months
29. Administrative procedure governing self-assessments and performance of QA assessments and audits
30. \*List of any self-assessments performed since 1/03 for Ops, Maint, Engr

31. \*List of QA surveillances and audits in Ops, Maint, Engr since 1/03
32. \*List of findings (condition reports) that resulted from Engineering self-assessments since 1/03
33. \*List of QA findings sorted by functional areas
34. \*System Final Readiness Review Reports for systems in 15
35. \*System Restart Deferred Items/Justification Lists for systems in 15 (if there are any)
36. \*System Readiness Review Restart Procedure for systems in 15
37. Administrative/engineering procedures for design changes and 10 CFR 50.59 safety evaluations
38. \*Containment close-out inspection procedure and results (if already performed)

\*Items requested to be provided electronically to the Resident's Inspectors Office by December 1, 2003.