



Entergy Nuclear Northeast
Indian Point Energy Center
295 Broadway, Suite 1
P.O. Box 249
Buchanan, NY 10511-0249
Tel 914 734 5340
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Fred Dacimo
Vice President, Operations

Re: November 13, 2003
Indian Point, Unit No. 3
Docket No. 50-286
NL-03-176

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report for October 2003

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Indian Point 3 Monthly Operating Report for the month of October 2003.

There are no commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. William S. Blair, Manager, Licensing, Indian Point Energy Center at (914) 734-5074.

Sincerely,

A handwritten signature in black ink, appearing to read "Fred R. Dacimo".

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

IE24

Attachments

cc:

Mr. Hubert J. Miller
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Project Manager
Project Directorate I
Division of Reactor Projects I/II
U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 38
Buchanan, NY 10511-0038

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 3
P.O. Box 337
Buchanan, NY 10511-0337

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

LETTER NO: NL-03-176
 Monthly Operating Report
 Page 1 of 4
 DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 11-04-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: October 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	745	7,296	238,577
12. Number Of Hours Reactor Was Critical	745	6,402.83	152,640.99
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	745	6,285.33	149,693.18
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,291,672	19,016,400	431,741,284
17. Gross Electrical Energy Generated (MWH)	767,232	6,359,058	138,959,231
18. Net Electrical Energy Generated (MWH)	741,643	6,148,956	134,185,830
19. Unit Service Factor	100	86.2	62.7
20. Unit Availability Factor	100	86.2	62.7
21. Unit Capacity factor (Using MDC Net)	101.7	86.1	58.9*
22. Unit Capacity Factor (Using DER Net)	101.7	86.1	58.2*
23. Unit Forced Outage Rate	0	4.3	22.3

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | | |
|----------------------|----------|----------|
| | Forecast | Achieved |
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |
- * Weighted averages

LETTER NO: NL-03-176
 Monthly Operating Report
 Page 2 of 4
 DOCKET NO.: 50-286
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AVERAGE DAILY UNIT POWER LEVEL
 MONTH October 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	996	17	995
2	995	18	995
3	996	19	997
4	996	20	996
5	996	21	996
6	996	22	995
7	995	23	996
8	994	24	996
9	993	25	994
10	995	26	994
11	996	27	993
12	995	28	998
13	995	29	997
14	995	30	997
15	996	31	997
16	995		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

LETTER NO:

NL-03-176

Monthly Operating Report

Page 3 of 4

DOCKET NO.

50-286

UNIT:

Indian Point 3

DATE:

11-04-03

COMPLETED BY:

T. Orlando

TELEPHONE NO.

(914) 736-8340

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH October 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

(1) Type: F: Forced
S: Scheduled

(2) Reason: A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

(3) Method: 1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4) Exhibit G - Instructions for Preparation of Data
Entry Sheets for Licensee Event
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

Letter No. NL-03-176
Monthly Operating Report
Page 4 of 4
Docket No. 50-286
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SUMMARY OF OPERATING EXPERIENCE
October 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 745 hours, producing a gross electrical energy generation of 767,232 MWH.