

Entergy Operations, Inc. Waterloo Road P.O. Box 756 Port Gibson, MS 39150 Tel 601 437 6299

Charles A. Bottemiller Manager Plant Licensing

November 13, 2003

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555

Subject: Monthly Operating Report Grand Gulf Nuclear Station Docket No. 50-416 License No. NPF-29

GNRO-2003/00062

Ladies and Gentlemen:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report for Grand Gulf Nuclear Station Unit 1 for October 2003.

This letter does not contain any commitments.

If you have any questions or require additional information, please contact this office.

Yours truly,

CAB/AMT:amt attachments:

- 1. Operating Status
- 2. Average Daily Power Level

3. Unit Shutdown and Power Reductions

(See Next Page)

CC:

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cc:

| Hoeg     | T. L. | (GGNS Senior Resident) | (w/a) |
|----------|-------|------------------------|-------|
| Levanway | D. E. | (Wise Carter)          | (w/a) |
| Reynolds | N. S. |                        | (w/a) |
| Smith    | L. J. | (Wise Carter)          | (w/a) |
| Thomas   | H. L. |                        | (w/o) |

U.S. Nuclear Regulatory Commission ATTN: Mr. Bruce S. Mallett (w/2) Regional Administrator, Region IV 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-4005

U.S. Nuclear Regulatory Commission ATTN: Mr. Bhalchandra Vaidya, NRR/DLPM (w/2) **ATTN: ADDRESSEE ONLY** ATTN: U.S. Postal Delivery Address Only Mail Stop OWFN/7D-1 Washington, D.C. 20555-0001

### Attachment 1 to GNRO-2003/00062

| DOCKET NO    | 50-416         |
|--------------|----------------|
| DATE         | 11/06/2003     |
| COMPLETED BY | J. Charboneau  |
| TELEPHONE    | (601) 437-6797 |

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### **OPERATING STATUS**

- 1. Unit Name: <u>GGNS UNIT 1</u>
- 2. Reporting Period: October 2003
- 3. Licensed Thermal Power (MWt): <u>3898 MWT</u>
- 4. Nameplate Rating (Gross MWe): <u>1372.5 MWE</u>
- 5. Design Electrical Rating (Net MWe): <u>1250 MWE</u>
- 6. Maximum Dependable Capacity (Gross MWe): <u>1257 MWE</u>
- 7. Maximum Dependable Capacity (Net MWe): <u>1207 MWE</u>
- If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: <u>N/A</u>
- 9. Power Level To Which Restricted, If Any (Net MWe): <u>None</u>
- 10. Reasons For Restrictions, If Any: <u>N/A</u>

|     |   | This Month           | Yr to Date    | Cumulative*              |
|-----|---|----------------------|---------------|--------------------------|
| 11. | Hours in Reporting Period                   | 745                  | 7,296         | 166,840                  |
| 12. | Number of Hours Reactor was Critical        | 745.0                | 7,177.7       | 143,902.1                |
| 13. | Reactor Reserve Shutdown Hours              | 0                    | 0             | 0                        |
| 14. | Hours Generator On-Line                     | 745.0                | 7,111.1       | 140,152.4                |
| 15. | Unit Reserve Shutdown Hours                 | 0                    | 0             | 0                        |
| 16. | Gross Thermal Energy Generated (MWH)        | 2,901,803            | 27,489,518    | 511,960,703              |
| 17. | Gross Electrical Energy Generated (MWH)     | 989,920              | 9,395,748     | 168,144,327              |
| 18. | Net Electrical Energy Generated (MWH)       | 951,060              | 9,028,353     | 161,367,529              |
| 19. | Unit Service Factor                         | 100.0                | 97.5          | 85.3                     |
| 20. | Unit Availability Factor                    | 100.0                | 97.5          | 85.3                     |
| 21. | Unit Capacity Factor (Using MDC Net)        | 105.8                | 102.5         | 85.2                     |
| 22. | Unit Capacity Factor (Using DER Net)        | 102.1                | 99.0          | 79.4                     |
| 23. | Unit Forced Outage Rate                     | 0.0                  | 2.5           | 4.9                      |
| 24. | Shutdowns Scheduled Over Next 6 Months (Typ | e, Date, and Duratic | on of Each):l | RFO13, 02/23/03, 30 days |

25. If Shut Down At End of Report Period. Estimated Date of Startup: N/A

26. Units in Test Status (Prior to Commercial Operation):

#### Forecast Achieved

| INITIAL CRITICALITY  | <br><u>08/18/82</u> |
|----------------------|---------------------|
| INITIAL ELECTRICITY  | <br><u>10/20/84</u> |
| COMMERCIAL OPERATION | <br><u>07/01/85</u> |

\* Items 11 through 18 are cumulative results since initial electricity

Attachment 2 to GNRO-2003/00062

| DOCKET NO    | 50-416                |
|--------------|-----------------------|
| DATE         | 11/06/2003            |
| COMPLETED BY | J. Charboneau         |
| TELEPHONE    | <u>(601) 437-6797</u> |

## MONTH: October 2003

# DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

### DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

| 1  | 1280 | . 17 | 1279 |
|----|------|------|------|
| 2  | 1283 | 18   | 1282 |
| 3  | 1284 | . 19 | 1281 |
| 4  | 1279 | 20   | 1277 |
| 5  | 1276 | 21   | 1273 |
| 6  | 1272 | . 22 | 1272 |
| 7  | 1273 | 23   | 1278 |
| 8  | 1273 | 24   | 1276 |
| 9  | 1270 | 25   | 1271 |
| 10 | 1268 | 26   | 1282 |
| 11 | 1265 | 27   | 1286 |
| 12 | 1272 | 28   | 1283 |
| 13 | 1272 | 29   | 1279 |
| 14 | 1275 | 30   | 1276 |
| 15 | 1283 | 31   | 1274 |
| 16 | 1282 | -    |      |

### UNIT SHUTDOWNS AND POWER REDUCTIONS

| No.   | Date       | Type (1)   | Duration<br>Hours | Reason (2)   | Method Of<br>Shutting Down<br>Reactor (3) | Licensee Event<br>Report # | System Code<br>(4) | Component<br>Code (5) | Cause & Corrective Action To Prevent<br>Recurrence (C&CA) |
|---|------------|--|-------------------|--|---|----------------------------|--------------------|-----------------------|---|
| 1   | 10/11/2003 | S  | 1.0               | В  | 5   | NA                         | NA                 | NA                    | NA  |
| 1   |            | 2  |                   |  | 3   | 4                          |                    |                       | 5   |
| F: Forced Reason:<br>S: Scheduled A-Equipment Failure (Explain)<br>B-Maintenance or Test<br>C-Refueling<br>D-Regulatory Restriction<br>E-Operator Training &<br>Licensing Examination<br>F-Administrative<br>G-Operational Error (Explain)<br>H-Other (Explain) |            | Method:<br>1-Manual<br>2-Manual Scram<br>3-Automatic Scram<br>4-Continued<br>5-Reduced load<br>6-Other | Data Entry S      | nstructions for Pre<br>heets for Licensee<br>) File (NUREG-0 | Event                                     | Exhibit 1 - Same Source    |                    |                       |   |

## REPORT MONTH October 2003