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SOUTHERN COMPANY
Energy to Serve Your World℠

November 11, 2003

NL-03-2328

Docket Nos.: 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant
Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the October 2003 Monthly Operating Reports as required by Section 5.6.4 of the Technical Specifications.

Sincerely,

Jeffrey T. Gasser

JTG/NJS/daj

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company
Mr. J. D. Woodard, Executive Vice President
Mr. W. F. Kitchens, General Manager – Plant Vogtle
Mr. M. Sheibani, Engineering Supervisor – Plant Vogtle
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, NRR Project Manager – Vogtle
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

IE24

OPERATING DATA REPORT

Docket No.:	50-424
Unit Name:	VEGP UNIT 1
Date:	November 1, 2003
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823

Operating Status

1. Reporting Period:	October 2003
2. Design Electrical Rating (Net MWe):	1169
3. Maximum Dependable Capacity (Net MWe):	1152

	This Month	Year-To-Date	Cumulative
4. Number Of Hours Reactor Was Critical:	251.0	6694.2	128,866.9
5. Hours Generator On Line:	204.2	6634.0	127,257.3
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	201,092	7,701,702	142,786,526

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: November 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: October 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
2003-02	03/09/28	S	539.8	C	4	See Below
2003-03	03/10/23	S	1	B	2	See Below

(1) REASON:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

(2) METHOD:
1. Manual
2. Manual Trip/Scram
3. Automatic Trip/Scram
4. Continuation
5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT: 2003-02
CAUSE: Scheduled Refueling Outage
CORRECTIVE ACTION: Disassemble vessel, refuel reactor, reassemble vessel, and complete required outage work
CRITICAL PATH WAS: Disassembly of vessel, refueling, reassembly of vessel, and mode change prerequisites.

EVENT: 2003-03
CAUSE: Turbine Overspeed Trip Surveillance Test
CORRECTIVE ACTION: Performance of Surveillance Test
CRITICAL PATH WAS: Performance of Surveillance Test

NARRATIVE REPORT

October 01 00:00 Unit 1 in mode 5 for scheduled refueling outage.
October 01 13:57 Unit 1 entered mode 6. First stud detensioned.
October 07 00:38 Unit 1 is defueled.
October 12 06:11 Unit 1 entered mode 6. Core alterations commencing.
October 15 04:05 Unit 1 core re-load is complete.
October 17 15:58 Unit 1 entered mode 5.
October 20 07:43 Unit 1 entered mode 4.
October 20 12:09 Unit 1 entered mode 3.
October 21 10:40 Unit 1 entered mode 2.
October 21 13:58 Unit 1 Reactor is critical.
October 23 04:04 Unit 1 entered mode 1.
October 23 11:54 Unit 1 Main Generator is synchronized to the grid.
October 23 17:40 Unit 1 performed Turbine Overspeed trip test.
October 23 18:36 Unit 1 Main Generator is synchronized to the grid.
October 26 12:05 Unit 1 returned to 100% power following the scheduled Refueling Outage.
October 31 23:59 Unit 1 at 100% power with no significant operating problems.

OPERATING DATA REPORT

Docket No.:	50-425
Unit Name:	VEGP UNIT 2
Date:	November 1, 2003
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823

Operating Status

1. Reporting Period:	October 2003
2. Design Electrical Rating (Net MWe):	1169
3. Maximum Dependable Capacity (Net MWe):	1149

	This Month	Year-To-Date	Cumulative
4. Number Of Hours Reactor Was Critical:	745.0	6980.9	115,424.6
5. Hours Generator On Line:	745.0	6938.3	114,507.2
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	877,885	8,002,011	129,213,377

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

Docket No.:	50-425
Unit Name:	VEGP UNIT 2
Date:	November 1, 2003
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823

Reporting Period: October 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

(2) METHOD:
1. Manual
2. Manual Trip/Scram
3. Automatic Trip/Scram
4. Continuation
5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

October 01 00:00 Unit 2 at 100% power with no significant operating problems.
October 31 23:59 Unit 2 at 100% power with no significant operating problems.