

TO: PAUL NARBUT

POD Risk Report

**Operations Concerns - Non Technical Specifications**

Unit	Description	Reason/Comments	Owner	Work Start Date	ECD
1	Operability Determination -Holtec Multipurpose Canisters	<u>Closure rings and vent/drain port covers were not UT'd per code on casks MPC 68-036 and 68-038</u>	Loch	07/29/2002	07/31/2002
	Entry Date: 07/26/2002	WR:	WO:	Priority: C	Criteria #: C SSPI/MR <input type="checkbox"/>
Justification	Op Determination				
Details	<p>Initiated Operability Determination for Holtec Multipurpose Containers 68-036 and 68-038. The closure rings for Holtec International Multi-Purpose Canister (MPC) 68-036 and 68-038 and the Vent/Drain Port covers for MPC 68-038 were not Ultrasonically Tested (UT) as required by ASME Code Subsection NB (NB-2531) and the Holtec International HI-STORM 100 Final Safety Analysis Report (FSAR). MPC 68-036 is currently loaded with spent fuel and in dry cask storage. MPC 68-038 has not been loaded and is not scheduled to be loaded until the 2003 cask campaign. The loaded cask meets Tech Spec surveillances. Prompt operability is supported. The components were supplied without Ultrasonic Testing (UT) that is required by Subsection NB. The only difference between the two subsections is that Subsection NB requires the UT and Subsection NG does not. The material (Austenitic Stainless Steel) does not differ between the two subsections. More rigorous evaluation is required. Referenced reportability manual section SAF 1.20 and 1.24. This condition is not reportable. Holtec part 21 evaluation performed that supports this condition as not a defect or non compliance that presents a substantial safety hazard. Tim Loch notified to perform Operability Determination. (REG)</p>				

Unit	Description	Reason/Comments	Owner	Work Start Date	ECD
2	2A Master Trip Solenoid Valve	"TEST A" light did not extinguish initially during test of A Master Trip Solenoid in DOS 5600-02.	Kotowski		
	Entry Date: 07/28/2002	WR: 57563	WO:	Priority: B3	Criteria #: 27 SSPI/MR <input type="checkbox"/>
Justification	Procedurally required to take turbine off line within 7 days if test fails.				
Details	<p>Recurring problem of Unit 2 A Master Trip Solenoid sticking during testing (solenoid de-energizes but plunger not moving) during DOS 5600-02. This occurred shift 1 7/13/02 and on shift 1 7/28/02. Able to get the solenoid plunger to move by holding test switch for longer than normal duration. The solenoid valve operates satisfactorily during subsequent testing once it moves the first time. Still have turbine trip capability via the XK24 relay even if Master Trip Solenoid fails to operate. Engineering to determine increased testing frequency prior to the next performance of Turbine weeklies. DGD 7/28/02</p>				

Unit	Description	Reason/Comments	Owner	Work Start Date	ECD
2	U2 Torus Level increasing	U2 Torus level has been Trending up faster than normal.	Bashor		07/30/2002
	Entry Date: 07/25/2002	WR:	WO:	Priority:	Criteria #: SSPI/MR <input type="checkbox"/>
Justification					
Details	<p>Item placed on POD for more aggressive trouble-shooting. The torus has needed to be pumped down approximately every two weeks. This causes unnecessary cycling of ECCS equipment. The HPCI 14 valve has been stroked twice to flush the seat, no success. Need to confirm valve that is leaking and address. DHG 07/25/2002 Mark McGivern will have a 004 plan to Ops next Tuesday. ECD set at 7/30 for that plan. DHG 07/26/2002</p>				

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