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Offic Attn: Mail	Nuclear Regulator e of Research Richard Lee Stop T10K8 ngton DC 20555	y Commission	U.S. Nuclear Regulatory Commission Div of Contracts Two White Flint North - MS T-7-I-2 Contract Management Center No. 2 Washington, DC 20555 18a PAYMENT WILL BE MADE BY CODE						
P.O.	y Research, Inc. Box 2034 ille, Maryland 2	U.S. Nuclear Regulatory Commission Payment Team, Mail Stop T-9-H-4 Attn: DR-04-03-074 Washington DC 20555							
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19. ITEM NO.		20. SCHEDULE OF S	See CONTINUATI UPPLIES/SERVICES	ON Page	21. QUANTITY	22. UNIT	23. UNIT PRICE		24. AMOUNT
1	analysis for API severe accident including sensit vessel and ex-ve advanced reactor shall be perform and Attachment O Labor hour order includes labor, the following pa NRCAR clause 205 izational Confli Billing Instruct	hall peer review 000 and revise the analyses for ristivity studies, and seel fuel coolants. All professioned in accordance ne - Statement of with a fixed ceitravel and other ge for delivery of 2.209-72 entitled cts of Interest ions are found in unt of \$200,000 are formance is Sept 05.	erform es h in- omena for ervices 23F-0110M 16. Order fer to hours. an- erein.			SUBTOTAL		\$292,519.10 292,519.10	
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28. CONTRACTOR	ACT/PURCHASE ORDER INCO IS REQUIRED TO SIGN THIS OFFICE. CONTRACTOR AGRI	DOCUMENT AND RETURN_	FAR 52.212-4. FAR 52.212-5 IS 2		D OF CONTRACT: RI	ARE			OFFER
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, 19 , ITEM NO			SCHEDULE OF S	UPPLIES/SERVICES			21. QUANTITY	UNIT	23. UNIT PRICE	24. AMOUNT	
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STATEMENT OF WORK EVALUATION OF SEVERE ACCIDENT PHENOMENA RS-RES-03-074

C.1.1 BACKGROUND

In 2002, the contract to perform severe accident analysis for AP1000 was competed. ERI was chosen to perform the AP1000 severe accident analysis because of its existing technical expertise and extensive experience in performing similar severe accident analysis for NRC.

Since then, the U.S. Nuclear Regulatory Commission (NRC) has entered into discussions with the General Electric Company and the AECL Technologies Inc. for preapplication review of the ESBWR and ACR-700 reactors respectively. To plan for the anticipated technical review of these reactor designs, RES is to undertake some MELCOR severe accident analysis similar to those that have been undertaken for AP1000 design certification.

ESBWR is an advanced boiling water reactor (BWR). Its design is generally based on the technology of the operating BWRs but with some passive safety systems to maintain core and containment cooling. Some of these passive systems are similar in principle to passive systems used in AP1000. In the area of severe accident evaluation, just like AP1000, ESBWR is relying on retention of molten core materials inside the pressure vessel by flooding outside of the pressure vessel with water. In the event, in-vessel melt retention is not successful, ex-vessel fuel-coolant interaction and molten core and concrete interaction have to be investigated. Hence, RES plans to perform similar severe accident analysis for ESBWR as has been done for AP1000.

The ACR-700 reactor has unique features that are different from the U.S. light water reactors (PWRs and BWRs). The ACR-700 reactor has a series of horizontal parallel pressure tubes rather than a single pressure vessel. The tubes are horizontally positioned in a calandria (tank) of heavy water moderator. Natural and slightly enriched uranium oxide fuel are located in CANFLEX bundles. Because of the unique features of ACR-700, the events leading to severe accidents and system response to severe accidents are expected to be different from U.S. light water reactors. Hence, some of the severe accident phenomena (e.g., the fuel and fuel channel behavior under degraded coaling conditions, fuel and fuel channel failure) are believed to be vastly different, while some of them are expected to be similar (e.g., source term releases, aerosol deposition, and transport; core concrete interaction and non-condensable gas production). Hence, RES plans to explore the difference between ACR-700 and U.S. LWRs for severe accident analysis.

C.1.2 OBJECTIVE

The objective of this contract is to peer review the ERI severe accident analysis for AP1000 and revise them accordingly, perform severe accident analyses for risk

dominant sequences including sensitivity studies, and to investigate both in-vessel and ex-vessel fuel coolant interaction phenomena for advanced reactors.

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C.1.3 SCOPE

The contractor shall perform the following tasks as described in C.1.1.

C. 1.3.1 Peer review AP1000 severe accident analysis

Conduct a peer-review of the ERI AP1000 severe accident analysis. Revise reports including revised or additional analysis as required to address peer reviewers' comments.

Deliverable: Letter report: 10/15/03 Revised analysis reports: 11/15/03

Estimated Level-of-Effort: 2 staff months

C. 1.3.2 Review ESBWR documentation

The ESBWR design documentation shall be reviewed for the purpose of identifying the need of information required to perform subsequent subtasks 1.3.3 and 1.3.4.

Deliverable: Letter report: 12/31/03
Estimated Completion date: 3/31/04
Estimated Level-of-Effort: 1 staff months

C.1.3.3 Severe Accident Analysis

Update an BWR MELCOR input deck for ESBWR. Perform baseline analysis for a risk significant sequence. Perform preliminary sensitivity studies of key parameters affecting in-vessel retention (e.g., CHF correlations derived from experiments; RASPLAV and MASCA experimental results), postulated core-concrete interaction (CCI), and impacts of the non-safety related containment spray system on containment behavior (i.e.,H₂ combustion, pressure, and source terms).

Deliverable: ESBWR input deck: 3/31/04

Draft letter report on baseline analysis: 6/15/04 Final letter report on baseline analysis: 7/30/04 Draft letter report on sensitivity analysis: 8/15/04 Final letter report on sensitivity analysis: 9/15/04 Draft letter report on all analysis: 10/30/04

Final letter report on all analysis: 10/30/04

Estimated Completion date: 12/31/04
Estimated Level-of-Effort: 4 staff months

C.1.3.4 ESBWR Fuel-Coolant Interaction (FCI) analysis

Perform ESBWR specific Fuel-Coolant Interaction (FCI) analysis.

Deliverable: Draft letter on analysis: 9/15/04

Final letter report on analysis: 10/31/04

Estimated Completion date: 11/30/04

Estimated Level-of-Effort: 2 staff months

C. 1.3.5 Preliminary assessment of modeling issues for ACR-700

Review ACR-700 design and identify modeling issues (e.g., steam oxidation kinetics of pressure tube, melt progression through pressure tube and calandria, fuel and cladding creep during heatup, energetic interactions of molten fuel and Zr with water in calandria, hydrogen production during core degradation) for ACR-700 needed for MELCOR code modeling.

Deliverable: Letter report: 6/30/04 Estimated Completion date: 6/30/05

Estimated Level-of-Effort: 4 staff months

C. 1.3.6 Technical Assistance

Provide consultation and support (including further analysis and peer-review) on an asneeded basis. Assistance in meetings with the ACRS, ACRS subcommittees, and other interested parties as requested by NRC.

Deliverable: As required

Estimated Completion date: 12/31/05
Estimated Level-of-Effort: 6 staff months

C.1.4 MEETINGS AND TRAVEL REQUIREMENTS

For each contract year, the contractor shall attend five meetings for up to three persons for two-day meetings on advanced reactors (ESBWR, ACR-700, etc.) at NRC Headquarters. For each contract year, up to two trips for two persons for two-days (U.S., and Canada) to review experiments and/or analysis related to advanced reactors (ESBWR, ACR-700, etc.,).

C.1.5 PERIOD OF PERFORMANCE

The delivery order shall be effective from date of award through September 30, 2005.

C.1.7 NRC FURNISHED MATERIALS

The contractor shall be provided the following information for use during performance: 1. ERI AP1000 analysis; 2. ESBWR and ACR-700 design; and 3. Responses to NRC Request of Additional Information on ESBWR and/or ACR-700 as required.

AHACAMENT TWO (MARCH 1996) Page 1 of 3

BILLING INSTRUCTIONS FOR FIXED PRICE CONTRACTS

<u>General</u>: The contractor shall prepare vouchers or invoices as prescribed herein. FAILURE TO SUBMIT VOUCHERS/INVOICES IN ACCORDANCE WITH THESE INSTRUCTIONS WILL RESULT IN REJECTION OF THE VOUCHER/INVOICES AS IMPROPER.

<u>Form</u>: Claims shall be submitted on the payee's letterhead, voucher/invoices, or on the Government's Standard Form 1034, "Public Voucher for Purchases and Services Other than Personal," and Standard Form 1035, "Public Voucher for Purchases Other than Personal--Continuation Sheet." These forms are available from the U.S. Government Printing Office, 710 North Capitol Street, Washington, DC 20401.

<u>Number of Copies</u>: An original and three copies shall be submitted. Failure to submit all the required copies will result in rejection of the voucher/invoice as improper.

<u>Designated Agency Billing Office</u>: Vouchers/Invoices shall be submitted to the following address:

U.S. Nuclear Regulatory Commission Division of Contracts - T-7-I-2 Washington, DC 20555-0001

A copy of any invoice which includes a purchase of property valued at the time of purchase at \$5000 or more, shall additionally be sent to:

Chief, Property Management Branch Division of Facilities and Property Management Mail Stop - T-7-D-27 Washington, DC 20555-0001

HAND-DELIVERY OF VOUCHERS/INVOICES IS DISCOURAGED AND WILL NOT EXPEDITE PROCESSING BY THE NRC. However, should you choose to deliver vouchers/invoices by hand, including delivery by any express mail service or special delivery service which uses a courier or other person to deliver the vouchers/invoices in person to the NRC, such vouchers/invoices must be addressed to the above Designated Agency Billing Office and will only be accepted at the following location:

U.S. Nuclear Regulatory Commission One White Flint North - Mail Room 11555 Rockville Pike Rockville, MD 20852

HAND-CARRIED SUBMISSIONS WILL NOT BE ACCEPTED AT OTHER THAN THE ABOVE ADDRESS

(BILLING INSTRUCTIONS FOR FIXED PRICE CONTRACTS - Page 3 of 3

10. For Indefinite Delivery contracts or contracts under which progress payments are authorized, the final voucher/invoice shall be marked "FINAL VOUCHER" OR "FINAL INVOICE."

<u>Currency</u>: Billings may be expressed in the currency normally used by the contractor in maintaining his accounting records and payments will be made in that currency. However, the U.S. dollar equivalent for all vouchers/invoices paid under the contract may not exceed the total U.S. dollars authorized in the contract.

Supersession: These instructions supersede any previous billing instructions.

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