

October 17, 2003

Mr. John L. Skolds, President
Exelon Nuclear
Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

SUBJECT: LASALLE COUNTY STATION, UNITS 1 AND 2
ANNOUNCEMENT OF BASELINE INSPECTION

Dear Mr. Skolds:

On November 17, 2003, the U.S. Nuclear Regulatory Commission (NRC) will begin the required biennial inspection of maintenance rule implementation at your LaSalle County Station. This inspection will be performed in accordance with the NRC baseline inspection procedure 71111.12B.

In order to minimize the impact that the inspection has on the site and to ensure a productive inspection for both sides, we have enclosed a request for documents needed for the inspection. The document request lists information necessary in order to ensure the inspector is adequately prepared for the inspection. This information should be available to the Regional Office by no later than November 4, 2003. In so far as possible, this information should be provided electronically to the lead inspector.

The lead inspector for this inspection is Darrell Schrum. If there are any questions about the material requested, or the inspection, please call the lead inspector at 630-829-9741 or e-mail him at DLS3@nrc.gov.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

David E. Hills, Chief
Mechanical Engineering Branch
Division of Reactor Safety

Docket Nos. 50-373; 50-374
License Nos. NPF-11; NPF-18

Enclosure: Initial Document Request

October 17, 2003

Mr. John L. Skolds, President
Exelon Nuclear
Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

SUBJECT: LASALLE COUNTY STATION, UNITS 1 AND 2
ANNOUNCEMENT OF BASELINE INSPECTION

Dear Mr. Skolds:

On November 17, 2003, the U.S. Nuclear Regulatory Commission (NRC) will begin the required biennial inspection of maintenance rule implementation at your LaSalle County Station. This inspection will be performed in accordance with the NRC baseline inspection procedure 71111.12B.

In order to minimize the impact that the inspection has on the site and to ensure a productive inspection for both sides, we have enclosed a request for documents needed for the inspection. The document request lists information necessary in order to ensure the inspector is adequately prepared for the inspection. This information should be available to the Regional Office by no later than November 4, 2003. In so far as possible, this information should be provided electronically to the lead inspector.

The lead inspector for this inspection is Darrell Schrum. If there are any questions about the material requested, or the inspection, please call the lead inspector at 630-829-9741 or e-mail him at DLS3@nrc.gov.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

David E. Hills, Chief
Mechanical Engineering Branch
Division of Reactor Safety

Docket Nos. 50-373; 50-374
License Nos. NPF-11; NPF-18

Enclosure: Initial Document Request DOCUMENT NAME: G:DRS\ML032940680.WPD

To receive a copy of this document, indicate in the box: "C" = Copy without attachment/enclosure "E" = Copy with attachment/enclosure "N" = No copy

OFFICE	RIII	RIII				
NAME	DHills for DSchrum:tr	DHills				
DATE	10/17/03	10/17/03				

OFFICIAL RECORD COPY

cc w/encl: Site Vice President - LaSalle County Station
LaSalle County Station Plant Manager
Regulatory Assurance Manager - LaSalle
Chief Operating Officer
Senior Vice President - Nuclear Services
Senior Vice President - Mid-West Regional
Operating Group
Vice President - Mid-West Operations Support
Vice President - Licensing and Regulatory Affairs
Director Licensing - Mid-West Regional
Operating Group
Manager Licensing - Clinton and LaSalle
Senior Counsel, Nuclear, Mid-West Regional
Operating Group
Document Control Desk - Licensing
M. Aguilar, Assistant Attorney General
Illinois Department of Nuclear Safety
State Liaison Officer
Chairman, Illinois Commerce Commission

cc w/encl: Site Vice President - LaSalle County Station
LaSalle County Station Plant Manager
Regulatory Assurance Manager - LaSalle
Chief Operating Officer
Senior Vice President - Nuclear Services
Senior Vice President - Mid-West Regional
Operating Group
Vice President - Mid-West Operations Support
Vice President - Licensing and Regulatory Affairs
Director Licensing - Mid-West Regional
Operating Group
Manager Licensing - Clinton and LaSalle
Senior Counsel, Nuclear, Mid-West Regional
Operating Group
Document Control Desk - Licensing
M. Aguilar, Assistant Attorney General
Illinois Department of Nuclear Safety
State Liaison Officer
Chairman, Illinois Commerce Commission

ADAMS Distribution:

AJM
DFT
SPS1
RidsNrrDipmlipb
GEG
HBC
CST1
DRPIII
DRSIII
PLB1
JRK1

Initial Document Request

I. Information Requested Expeditiously

The following information is requested to be provided as soon as possible, but no later than November 4, 2003. In so far as possible, information should be provided electronically.

For these specific systems see Items 3, 11, 15 and 18 of the Document Request List

- A. **RHR**
- B. **RHRSW**
- C. **LPCI**
- D. **HPCS**

Document Request

1. Maintenance Rule Administrative Procedures;
2. IPE/PSA Available for Review;
3. PSA Basis for the Maintenance Rule (MR) Performance Criteria for the following systems: **(See items listed above)**;
4. Current List of Maintenance Rule Systems Showing (a)(1) and (a)(2) Status;
5. Performance Criteria for all SSCs in the MR;
6. A Copy of the last two Periodic Evaluations;
7. List of Unavailability and Reliability Data used for all MR SSCs in performing the Periodic Evaluation (if not included in periodic evaluation report);
8. Maintenance Rule (a)(1) Cause Determinations and Goals for all SSCs in (a)(1) during the time frame of the periodic evaluation;
9. Disposition sheets for why SSCs removed from (a)(1) during the time frame of the periodic evaluation;
10. List of all SSCs (or functions) Removed From or added to the MR Program for the time frame of the periodic evaluation;
11. Work Requests (Orders) for **SSCs identified above** for the time frame of the periodic evaluation;
12. List of all Functional Failures (FF), Maintenance Preventable Functional Failures (MPFFs), and Repetitive Maintenance Preventable Functional Failures (RMPFFs) for the time frame of the periodic evaluation (if not included in periodic evaluation report);
13. List of all Performance Criteria Changes Made to MR SSCs for the time frame of the periodic evaluation;
14. Copies of Maintenance Rule Quarterly Reviews for the time frame of the periodic evaluation. (if they are being performed);
15. Copies of System Health Report for **SSCs identified above**;
16. Audit/Self Assessment of the Maintenance Rule Program performed in the Last Two Years;
17. Expert Panel Minutes January 2000 to October 2003; and
18. Condition Reports/Action Requests (with evaluations and corrective actions) issued for the **systems listed above** for the time period of the periodic evaluation.