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L-2003-256
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report - September 2003

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the September 2003 Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

Terry Jones

Terry O. Jones
Vice President
Turkey Point Plant

LDT

Attachments

NRC Regulatory Issue Summary 2001-05 waived the requirements that multiple copies of documents be submitted to the NRC.

IE24

DOCKET NO.: 50-250
UNIT: Turkey Point Unit 3
DATE: 10/02/2003
COMPLETED BY: Linda Tudor
TELEPHONE: (305) 246-6408

Reporting Period **September, 2003**

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	**Year-to-date**	**Cumulative**
No. of hours reactor was critical	720.0	5784.8	200324.2
No. of hours generator was on line (service hours)	720.0	5742.8	197951
Unit reserve shutdown hours	0	0	121.8
Net Electrical Energy (MWH)	504925	3913933	129273010

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G -Operational Error (Explain)
H -Other

(2) Method

1 - Manual
2 - Manual Trip/Scram
3 - Automatic Trip/Scram
4 - Continuation
5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 3 operated at essentially 100% power until September 29 when power was reduced to approximately 90% due to reduction in condenser vacuum. Unit 3 returned to 100% power on September 30.

DOCKET NO.: 50-251
UNIT: Turkey Point Unit 4
DATE: 10/02/03
COMPLETED BY: Linda Tudor
TELEPHONE: (305) 246-6408

Reporting Period **September, 2003**

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	**Year-to-date**	**Cumulative**
No. of hours reactor was critical	720.0	6551	197913.7
No. of hours generator was on line (service hours)	720.0	6551	193496.2
Unit reserve shutdown hours	0	0	577.2
Net Electrical Energy (MWH)	492460	4557716	127516806

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G - Operational Error (Explain)
H - Other

(2) Method

1 - Manual
2- Manual Trip/Scram
3 - Automatic Trip/Scram
4 - Continuation
5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 4 operated at essentially 100% power until September 21 when the unit initiated a Tavg/Power Coastdown in preparation for the refueling outage.