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10 CFR 50, Appendix E

RS-03-197

October 14, 2003

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

> Braidwood Station, Units 1 and 2 Facility Operating License NPF-72 and NPF-77 NRC Docket Nos. STN 50-456 and STN 50-457

> Byron Station, Units 1 and 2
> Facility Operating License NPF-37 and NPF-66
> NRC Docket Nos. STN 50-454 and STN 50-455

Clinton Power Station, Unit 1
Facility Operating License NPF-62
NRC Docket Nos. STN 50-461

Dresden Nuclear Power Station, Units 2 and 3 Facility Operating License DPR-19 and DPR-25 NRC Docket Nos. 50-237 and 50-249

LaSalle County Station, Units 1 and 2 Facility Operating License NPF-11 and NPF-18 NRC Docket Nos. 50-373 and 50-374

Quad Cities Nuclear Power Station, Units 1 and 2 Facility Operating License DPR-29 and DPR-30 NRC Docket Nos. 50-254 and 50-265

Subject:

Revisions to the Exelon Nuclear Standardized Radiological Emergency Plan Implementing Procedure

In accordance with 10 CFR 50, Appendix E, Section V, "Implementing Procedures," Exelon Generation Company, LLC (EGC) and AmerGen Energy Company (AmerGen) are submitting changes to Exelon procedure, EP-MW-114-100, "Midwest Region Offsite Notifications."

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The procedure revision provides improved direction for notifications of event Termination and Recovery, and includes nomenclature changes to ensure consistency with related documents. This procedure change was implemented on September 16, 2003, and is being submitted within 30 days of implementation.

Should you have any questions concerning this letter, please contact Mr. T.W. Simpkin at 630-657-2821.

Respectfully,

?

Keith R. Jury

Director - Licensing and Regulatory Affairs

Exelon Generation Company, LLC

AmerGen Energy Company, LLC

cc: Regional Administrator – NRC Region III (two copies)

NRC Senior Resident Inspector - Braidwood Station

NRC Senior Resident Inspector – Byron Station

NRC Senior Resident Inspector – Clinton Power Station

NRC Senior Resident Inspector - Dresden Nuclear Power Station

NRC Senior Resident Inspector – LaSalle County Station

NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

Attachment A - Exelon Nuclear Procedure, EP-MW-114-100, "Midwest Region Offsite Notifications"

ATTACHMENT A

EP-MW-114-100, MIDWEST REGION OFFSITE NOTIFICATIONS



EP-MW-114-100
Revision 3
Page 1 of 16
Level 2 - Reference Use

MIDWEST REGION OFFSITE NOTIFICATIONS

1. <u>PURPOSE</u>

1.1. Provide prompt and accurate notification of nuclear station emergencies to local, state and federal agencies.

Completing the NARS Form

NARS Call Transmittal

Receiving a NARS Call

Follow-Up Notifications

REFER to section 4.1

REFER to section 4.2

REFER to section 4.3

2. TERMS AND DEFINITIONS

2.1. <u>Nuclear Accident Reporting System (NARS)</u>, is a telecommunication network used to transmit information to appropriate State and local agencies.

3. **RESPONSIBILITIES**

- 3.1. The Emergency Director in the Emergency Response Facility (ERF) with Command and Control shall ensure that all required notifications and internal communications are performed accurately and in a timely manner.
- 3.2. Operations personnel on shift are responsible for transmitting the State/Local notification over the NARS when the Shift Emergency Director is in Command and Control.
- 3.3. The State/Local Communicator in the TSC is responsible for transmitting the State/Local notification over the NARS when the Station Emergency Director is in Command and Control.
- 3.4. The State/Local Communicator in the EOF is responsible for transmitting the State/Local notification over the NARS when the Corporate Emergency Director is in Command and Control.

4. MAIN BODY

4.1. COMPLETING THE NARS FORM

4.1.1. <u>Utility Message Number</u>

- 1. **ENTER** a Utility Message Number sequentially, starting with 1, for the event described.
- 2. ENTER "N/A" if this is a State NARS Message.

4.1.2. State Message Number

- 1. **ENTER** the State Message Number when receiving a NARS Message from the State.
- 2. ENTER "N/A" if this is a Utility NARS Message.

4.1.3. <u>Block 1, Status</u>

- 1. [A] "ACTUAL" MARK this box to indicate a notification is being performed based on actual plant conditions.
- [B] "Drill/Exercise" MARK this box to indicate a notification is being performed during exercises, drills, training sessions, or communications tests.

4.1.4. Block 2, Station

[A] through [G] – MARK the appropriate box for the affected station.

4.1.5. Block 3, Onsite Condition

NOTE: Onsite condition shall indicate the highest classification level for the site (all units).

[A] through [F] - MARK the box corresponding to the classification/condition.

4.1.6. Block 4, Accident Classified

NOTE:: The time and date are specific to the current emergency classification. When a new NARS form is issued for a change to another part of the form, such as PARS or release status, the time in this block still needs to reflect the declaration time and date of the current classification.

- 1. If one of the four emergency event levels is being communicated as the Block #3 Onsite Condition, then ENTER the TIME & DATE that the event was declared and the corresponding EAL #.
- If entry into Recovery is being communicated as the onsite condition, then ENTER the TIME & DATE that Recovery was entered and N/A the EAL #.
- 3. ENTER "N/A" next to TIME & DATE under ACCIDENT TERMINATED.

4.1.7. Block 4, Accident Terminated

- 1. **ENTER** the TIME & DATE that the accident condition was terminated.
- 2. **ENTER** "N/A" next to TIME & DATE and EAL # under ACCIDENT CLASSIFIED.

4.1.8. Block 5, Release Status

NOTE: A 'Release Occurring' is defined as <u>ANY</u> radioactive release that is a result of, or associated with, the emergency event.

- 1. [A] "NONE" MARK this block to indicate that no release is occurring.
- 2. [B] "OCCURRING" MARK this block to indicate that there is a release in progress.
- 3. [C] "TERMINATED" MARK this block to indicate that a radioactive release that was OCCURRING has now ended.

4.1.9. Block 6, Type Of Release

1. If [A] "NONE", was selected in Block 5, then MARK [A] "NOT APPLICABLE".

- 2. If [B] "OCCURRING", was selected in Block 5, then MARK the following as appropriate:
 - MARK [B] "GASEOUS"
 - MARK [C] "LIQUID"
- If [C] "TERMINATED" was selected in Block 5, then MARK the following as appropriate:
 - MARK [B] "GASEOUS"
 - MARK [C] "LIQUID"

NOTE: REFER to EP-MW-110-1001 for a listing of PPDS

meteorological data points.

NOTE: Meteorological data shall be obtained from the following sources in the order they are listed:

- 1. PPDS data from the Effluent Release Parameters screen.
- 2. Control Room meteorological indication.
- 3. National Weather Service or contracted weather service (e.g. Murray and Trettel). (Numbers listed in the ERF Telephone Directory).
- 4. Internet local weather.
- 5. Estimation from direct observation.

4.1.10. Block 7, Wind Direction

1. **ENTER** the wind direction (from) in degrees using the appropriate level of the tower to match the expected release height.

4.1.11. Block 8, Wind Speed

NOTE: Wind speed data is taken from the appropriate level of the tower to match the expected release height.

- 1. MARK the box and enter the wind speed for <u>either or both</u> as follows:
 - [A] "METERS/SEC"
 - [B] "MILES/HR"

Quad Cities

MARK [A] and [B] and FILL IN both "METERS/SEC" and "MILES/HR".

4.1.12. Block 9, Recommended Actions

NOTE: Do <u>not</u> delete subareas that have been previously identified in Block 9. Recommended subareas may be added, but not deleted by the utility.

- 1. If [D] "General Emergency", was <u>not</u> selected in Block 3, then MARK, [A] "NONE".
- 2. If [D] "General Emergency", was selected in Block 3, then:
 - MARK boxes [B] and/or [C] for the affected state(s).
 - ENTER the Subareas to be evacuated on the appropriate state line from the PAR Flowcharts (EP-AA-111, Attachments 2 thru 7, as applicable) or as indicated by dose assessment.
- 3. Boxes [D] through [I] are for State Use. They are completed only when Exelon personnel are receiving a notification transmission from the State.

4.1.13. <u>Block 10, Additional Information</u>

NOTE: In situations where both units are affected by differing EALs, note the other EAL and applicable unit number in the Additional Information section.

- 1. If this is the first NARS issued for the event, then ENTER "None".
- 2. If a subsequent NARS form is being issued because of a change in the classification level, **then ENTER** "None".
- 3. If a subsequent NARS form is being issued because of a change in one of the conditions listed below but the classification level of the event remains the same, then briefly EXPLAIN the changed condition.
 - Change in Release Status
 - Change in PARs
 - Change in affected Subareas
 - Corrections are being made to a previously issued NARS

4.1.14. APPROVAL BLOCK

1. **COMPLETE** the "Verified with" section when using a peer check for accuracy (e.g. TSC or EOF Directors completing the NARS form for the Emergency Director), otherwise mark as N/A.

- 2. **OBTAIN** approval from the Emergency Director in Command & Control prior to transmission of the NARS form.
 - Control Room
- → Shift Manager

TSC

→ Station Emergency Director

EOF

→ Corporate Emergency Director

4.1.15. Blocks 11 and 12

- 1. These blocks record name, organization, date and time of message transmission/receipt.
- 2. These Blocks are <u>not</u> completed during the preparation of the NARS form. Completion of Blocks 11[A] and 12 is performed by the Communicator when reading the message over the NARS telephone system.
- 3. Blocks 11[B] and [C] are completed by the Communicator when receiving a notification transmission from the State.

4.2. NARS CALL TRANSMITTAL

NOTE: Dialing the NARS phone code activates a conference bridge. A brief pause will occur prior to connection once the desired code has been entered. A "beep" will indicate when a party joins the bridge.

CAUTION:

Wait several seconds (approx. 5 sec) after hanging up the NARS phone prior to initiating another call or the conference bridge circuit will be blocked with a busy signal.

- 4.2.1. Using the Roll Call Box for the affected station on <u>Page 2</u> of the NARS Form, **DIAL** the appropriate code on the NARS telephone.
 - 1. If the NARS call is successful, then go to step 4.2.2.
 - 2. IF a busy signal is received after dialing the code, DIAL 50 to enter the bridge. ANNOUNCE who you are and the reason for your call.
 - 3. IF the NARS network fails, THEN:

NOTE: Commercial telephone numbers for the State are listed on Page 2 of the NARS Form. Other contacted agencies are listed in Section (Tab) 10 of the ERF Telephone Directory.

- A. CONTACT the agencies that are noted as "Required to be Notified within 15 minutes". This is denoted next to the roll call listing for each NARS Code on the back of the NARS Form.
- B. **CONTACT** all other agencies that are a part of the roll call listing for the NARS call.
- 4.2.2. Following a short pause and a 'beep' indicating you are connected to the bridge, **READ** the following message:

"This is the Exelon Nuclear [Station and Facility originating the call]. Please standby for a NARS message."

NOTE: State and local agency phone will ring after entering the NARS code. Once they receive a 'beep' they will identify themselves as on the line.

4.2.3. As the agencies respond to the call, READ the following message:

"This is the Exelon Nuclear [Station and Facility originating the call]. Please standby to receive a NARS message and respond as the roll is called."

- 4.2.4. WAIT a short period of time to allow the appropriate agencies to join the bridge.
- 4.2.5. CONDUCT an initial roll call for the agencies listed under the NARS code used on the back of the NARS form. CHECK them OFF as they respond to the roll call.
- 4.2.6. **NOTE** any agencies that do not answer the roll. These agencies will need to be contacted separately after the completion of the NARS call.
- 4.2.7. FILL IN the box in the center section of Page 2 of the NARS Form under the heading "INITIAL ROLL CALL COMPLETE".
 - The Time and Date entered in this box correspond to the completion of the initial roll call and the 15-minute clock for the NARS notification.

	4.2.8.	REA	D the	NARS	message.
--	--------	-----	-------	-------------	----------

1.	READ the	NARS	message #	# .

- 2. Read the blocks 1-10 one at a time; stating the number, the title, the letter (if appropriate) and the description.
- 4.2.9. COMPLETE Sections 11 and 12 on the NARS form as you get to them.

 Communicate the information you put into these blocks to the personnel on the NARS call.
 - Section 11, MARK [A] Exelon. ENTER your name and an outside phone number that the state agencies can use to call back if necessary.
 - 2. Section 12, **ASK** for the name of the IEMA representative that received the NARS message, then **ENTER** this information on the NARS form.
- 4.2.10. REPEAT the roll call for each agency listed under the NARS code used and:
 - 1. ASK if there are any questions about the information provided.
 - 2. **CLARIFY** NARS message data questions at this time.
- 4.2.11. STATE "NARS communication is complete."
- 4.2.12. If any agency does not answer the final roll-call, **THEN CONTACT** that agency via commercial telephone line.
 - 1. **USE** the ERF Telephone Directory to find the commercial telephone numbers needed.
 - 2. **CALL** any agency listed as REQUIRED TO BE NOTIFIED immediately.
 - 3. CALL any other agency that did not answer the NARS call.
 - 4. **INFORM** the Emergency Director of all non-contacts on the NARS network.
- 4.2.13. **STANDBY** to receive NARS verification call backs from the affected state agencies.
- 4.2.14. **STANDBY** to receive State NARS calls, initiated by IEMA (Instructions for receiving a NARS Message are found in section 4.3).

4.3. RECEIVING A NARS MESSAGE

NOTE: IF the phone is not answered within 45 seconds and stops ringing, DIAL 50 to enter the bridge.

ANNOUNCE that you are on the bridge.

NOTE: The State of Iowa receives the Utility NARS message but does <u>not</u> use this system to communicate back to their Local Counties and agencies.

- 4.3.1. Following the issuance of a Utility NARS message, the State of Illinois has two possible return calls they make back that could involve the affected site.
 - Confirmation Call IEMA may call back to the Utility to confirm the authenticity of the Utility NARS message prior to their taking action on the message. This call should come into the number listed as the "Outside Phone Number" in Block 11 of the NARS form. When receiving this call, answer IEMA's questions pertaining to the call.
 - State NARS Message Following the issuance of a Utility NARS
 Message, the State of Illinois will use the NARS, as necessary, to
 communicate the information provided by the Utility and their
 recommendations to the Local and County organizations in the
 affected area.

NOTE: If the NARS line is not answered within 45 seconds for an incoming call, it will stop ringing.

- 4.3.2. **ANSWER** the NARS phone when it rings.
 - 1. IF a busy signal is received, DIAL 50 to enter the bridge.
 - 2. ANNOUNCE who you are following the connect 'beep.'
- 4.3.3. **RESPOND** to the Roll Call as read by the state communicator.
- 4.3.4. **DOCUMENT** the information provided on the NARS form. Do <u>not</u> ask questions as the information is being provided, an opportunity to ask questions will be provided at the end of the call.
- 4.3.5. **RESPOND** to IEMA's query for an Exelon Nuclear representative in Block 12 of the NARS form.
- 4.3.6. **ASK** questions of the state communicator when they indicate the opportunity to do so. Clarify information provided as needed and specifically any information that differed from the information that was provided by the Utility.

4.3.7. **DISTRIBUTE** the completed State NARS Message.

4.4. FOLLOW-UP NOTIFICATIONS

NOTE: State Updates are required at the top of the hour, plus or minus ten minutes, starting in the second hour following a classification of Alert or higher.

State Updates are normally performed by personnel located in the EOF, regardless of which facility has Command and Control of the event. However, the facility in Command and Control is responsible for ensuring that the updates are completed.

Commercial telephone numbers for the State and all other contacted agencies are listed in Section (Tab) 10 of the ERF Telephone Directory.

- 4.4.1. **OBTAIN** update data as required for:
 - 1. Attachment 2, "Management State Update Information (PWR)"
 - 2. Attachment 3, "Management State Update Information (BWR)"
 - 3. Attachment 4, "Radiological State Update Information"
- 4.4.2. CONTACT State agency personnel (by the State Decision-Makers Hotline or from the numbers provided in the ERF Telephone Directory) and DISCUSS the event.
 - 1. For BW, BY, CL, DR or LS, use the IL State Decision-Makers Hotline or commercial line to contact the REAC Commander.
 - 2. For QC, use the QC State Decision-Makers Hotline or commercial line to contact the REAC Commander and the Iowa Emergency Operations Center simultaneously.
 - The Corporate Emergency Director should contact the State Official(s) and DISCUSS the information on EP-MW-114-100, Attachment 2 or 3, as appropriate.

- 4.4.3. DIRECT the State Environmental Coordinator to contact the applicable state counterparts and discuss the information on EP-MW-114-100, Attachment 4.
 - 1. For BW, BY, CL, DR or LS, contact the REAC Environmental Analyst, (call the number listed for REAC and ask for the Environmental Analyst).
 - 2. For QC, contact separately both the REAC Environmental Analyst and the IEMD Health Physics Hotline.
- 5. <u>DOCUMENTATION</u> None
- 6. **REFERENCES** None
- 7. ATTACHMENTS
- 7.1. Attachment 1, Nuclear Accident Reporting System (NARS) Form
- 7.2. Attachment 2, Management State Update Information (PWR)
- 7.3. Attachment 3, Management State Update Information (BWR)
- 7.4. Attachment 4, Radiological State Update Information

ATTACHMENT 1 Nuclear Accident Reporting System (NARS) Page 1 of 2

UT	ILITY MESSAGE NO		STAT	E MESSAGE NO	
1.	STATUS [A] ACTUAL [B] DRILL/EXERCISE	2. STATION [A] BRAIDWOOD [C] [B] BYRON [D]		LASALLE [G] ZIO	ON .
	ONSITE CONDITION [A] UNUSUAL EVENT [B] ALERT [C] SITE AREA EMERG [D] GENERAL EMERG [E] RECOVERY [F] TERMINATED	TIME (3[A- DATE (3[A- ENCY EAL#:	CLASSIFIED EJ):	ACCIDENT TERMINATEI TIME: DATE:	<u>D</u> —
֡֞֞֝֞֞֞֞֞֞֞֞֞֞֞֓֓֓֞֟֞֓֓֓֞֞֞֓֓֓֞֟֞֩֓֓֞֩֞֞֩֞֓֓֓֞֩֞֩֓֓֡֓֞֩֞֩֓֞֩	RELEASE STATUS A] NONE B] OCCURRING C] TERMINATED	6. TYPE OF RELEASE → [A] NOT APPLICABLE → [B] GASEOUS → [C] LIQUID	7. WIND DIR (DEGREES FROM)	8. WIND SPEED [A] METERS/SEC.: [B] MILES/HR.:	
9.	STATE RECOMMEND [D] NONE [E] SHELTER SUB-AF [F] EVACUATE SUB-AF [G] RECOMMEND PO [H] COMMENCE RET	DATION and SAE Only) DIS SUB-AREAS (GE Only) SUB-AREAS (GE Only): ATION REAS: AREAS: TASSIUM IODIDE (KI) PEI	R PROCEDURES		
10.	ADDITIONAL INFORM	IATION			
	Verified With:	NAME		DRGANIZATION	
11.	TRANSMITTED BY: [A] EXELON:	NAME	PHONE NUMBER	TIME/DATE	
	[B] STATE:				
12.	RECEIVED BY:	NAME	ORGANIZATION	TIME/DATE	

ATTACHMENT 1 Nuclear Accident Reporting System (NARS) Page 2 of 2

	ROLL CALL	
Braidwood		LaSalle
(UE, Alert, Site Area and	Initial Roll Call Complete:	(UE, Alert, Site Area and
escalated Generals)		escalated Generals)
NARS Code 20	(time / date)	NARS Code 20
<u>Initial</u> <u>Final</u>	(4.11.6.1.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	Initial Final
# Illinois EMA		# Illinois EMA
Illinois REAC	Clinton	Illinois REAC
-	(UE, Alert, Site Area and	
(Initial General Emergency Only)	escalated Generals)	(Initial General Emergency Only)
NARS Code 38	NARS Code 98	NARS Code 25
Initial Final	<u>Initial</u> <u>Final</u>	Initial Final
# Illinois EMA	│	# Illinois EMA
# Grundy Co. Sheriff	☐ Illinois REAC ☐	# Grundy Co. Sheriff
# Kankakee Co. Sheriff	1	# LaSalle Co. Sheriff
# Will County Sheriff	(Initial General Emergency Only)	Illinois REAC
Illinois RÉAC	NARS Code 36	Grundy Co. EMA
☐ Grundy Co. EMA ☐	Initial Final	☐ LaSalle Co. ESDA ☐
☐ Kankakee Co. EOC ☐	# Illinois EMA	
│	# DeWitt Co. Sheriff	Quad Cities
	Illinois REAC	(UE, Alert, Site Area and
Byron	DeWitt Co. EOC	escalated General Emergencies)
(UE, Alert, Site Area and	·	escalated General Emergencies,
escalated Generals)	Dresden	NARS Code 43
NARS Code 20	(UE, Alert, Site Area and	Initial Final
Initial Final	escalated Generals)	# Illinois EMA
☐ # Illinois EMA ☐	NARS Code 20	# lowa EMD
Illinois REAC	<u>Initial</u> <u>Final</u>	☐ Illinois REAC ☐
	# Illinois EMA	Scott Co. Sheriff
(Initial General Emergency Only)	☐ Illinois REAC ☐	Clinton Co. EOC
NARS Code 37		
Initial Final	(Initial General Emergency Only)	(Initial General Emergency Only)
# Illinois EMA	NARS Code 22	NARS Code 23
#-1 Ogle Co. Sheriff	<u>Initial</u> <u>Final</u>	<u>Initial</u> <u>Final</u>
#-1 Rochelle Police	#Illinois EMA	# Illinois EMA
☐ Illinois REAC ☐	#Grundy Co. Sheriff	│
Ogle Co. ESDA	#Kendall Co. Sheriff	# Clinton Co. EOC
Ogle Co. EOC	#Will County Sheriff	☐ #Rock Island Co. Sheriff ☐ ☐
	Illinois REAC	☐ # Whiteside Co. Sheriff ☐
Commercial numbers:	Grundy Co. EMA	│
IEMA 217-782-7860	Kendall Co. EOC	☐ Whiteside Co. ESDA ☐
	☐ Will Co. EOC ☐	Rock Island ESDA
(QC only)		Illinois REAC
lowa EMD 515-281-3231	• · ·	
,		

<u>NOTE</u>: # Indicates that this agency is required to be notified within <u>15 minutes</u>. #-1, Only one needs to answer for notification

ATTACHMENT 2 Management State Update Information (PWR) Page 1 of 1

1	ITEM	STATUS/COMMENTS
	Command & Control	CR - TSC - EOF
	Current EAL	EAL Code Time
	Current PARs	None / Evacuate
	Priorities	1. 2. 3.
		5. 4. 5.
	Reactor Status: Subcritical	No Yes Time
	Core Cooling RTM-96 (A.1)	Average 10 highest CETC temperature °F Temperature Trend = Inc / Dec / Stable
	·	RVLIS Head % Plenum%
		Core COVERED / NOT COVERED / UNKNOWN
·	Subcooling Margin RTM-96 (A.2) If NOT Subcooled: RTM-96 (A.3)	Subcooled°F / Saturated Estimated time to Clad Damage Estimated time to Core Damage
		Subcooling Margin Trend = Inc / Dec / Stable
	Containment Rad RTM-96 (A.4)	Expected / Elevated R/hr
	Containment H ² RTM-96 (A.6)	Expected / Elevated %
	Core Status	Intact / Clad Damage / Fuel Damage
	Containment Sprays	On / Off
	Release Status: Current	None / In Progress / Terminated / Monitored / Unmonitored / Filtered / Unfiltered
	Projected	Release occurs in: < 1 hour / 2 - 12 hours / > 12 hours Filtered / Unfiltered / Intentional Venting

Point History ID Points:

Station	Subcritical	Vessel Lvl	CETC	Subcool	Cont Rad	Hydrogen	Sprays
BRW 1	N0031, 2	LD0501-16	X0113	X0190	AM012	Y2021, 22	
BRW 2	N0031, 2	LD0501-16	X0113	X0190	AM013	Y2021, 22	Ţ
BYR 1	N0031, 2	LD0501-16	X0113	X0190	AM012	Y2021, 22	
BYR 2	N0031, 2	LD0501-16	X0113	X0190	AM013	Y2021, 22	

ATTACHMENT 3 Management State Update Information (BWR) Page 1 of 1

1	ITEM	STATUS/COMMENTS
	Command & Control	CR - TSC - EOF
	Current EAL	EAL Code Time
	Current PARs	None / Evacuate
	Priorities	1. 2. 3. 4. 5.
	Reactor Status: Subcritical	No Yes Time
	Core Cooling RTM-96 (A.1)	Vessel Level: >TOAF / >2/3 Core / <2/3 Core / UNKNOWN Level Trend = Inc / Dec / Stable
	IF < TOAF RTM-96 (A.3)	Estimated time to Clad Damage Estimated time to Core Damage
	Drywell Rad RTM-96 (A.4)	Expected / Elevated R/hr
	Drywell H ² RTM-96 (A.6)	Expected / Elevated %
	Core Status	Intact / Clad Damage / Fuel Damage
_	Containment Sprays	On / Off
	Release Status: Current	None / In Progress / Terminated / Monitored / Unmonitored / Filtered / Unfiltered
	Projected	Release occurs in: < 1 hour / 2 – 12 hours / > 12 hours Filtered / Unfiltered / Intentional Venting

Point History ID Points:

Station	Subcritical	Vessel Lvl	Cont Rad	Hydrogen	Sprays
DRE 2	B272-5	D612	R205, R224	C250	1
DRE 3	B372-5	D712	R305, R324	C350	
LAS 1	F476-9	C013	A814, A836	A810	
LAS 2	F476-9	C013 .	A814, A836	A810	
QAD 1	B172-5	D612	R122, 123	C167	
QAD 2	B272-5	D712	R222, 223	C267	-

ATTACHMENT 4 Radiological State Update Information Page 1 of 1

1	ITEM	STATUS/COMMENTS
	Command & Control	CR - TSC - EOF
	Current EAL	EAL Code Time
	Current PARs	None / Evacuate
	Release Status: Current	None / In Progress / Terminated / Monitored / Unmonitored / Filtered / Unfiltered
	Projected	Release occurs in: < 1 hour / 2 - 12 hours / > 12 hours Filtered / Unfiltered / Intentional Venting
	Dose Projection Calculation Data: Magnitude	uCi/sec
	Duration	Minutes / Hours (Best Estimate)
	% Removal	% Iodine / % Particulate
	Reactor Sub-critical	Time
	Release Start	Estimated / Actual
	Core Status	Intact / Clad Damage / Fuel Damage
	Containment Sprays	On/ Off
	Field Team Data	Field Measurement Resultstime
		Field Measurement Resultstime
		Field Measurement Results time
-	Current Location	
		Team / Location