



October 7, 2003

L-MT-03-076
Technical Specification
6.7.A.3

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
DOCKET 50-263
LICENSE No. DPR-22

MONTICELLO MONTHLY OPERATING REPORT FOR SEPTEMBER 2003

In accordance with Monticello Technical Specification 6.7.A.3, the operating statistics report for Monticello Nuclear Generating Plant for the month of September is attached.

Please contact John Fields at (763) 271-1663 if you require further information.

Thomas J. Palmisano
Site Vice President, Monticello Nuclear Generating Plant
Nuclear Management Company, LLC

CC Regional Administrator, USNRC, Region III
Project Manager, USNRC, NRR
Resident Inspector, Monticello, USNRC
Minnesota Department of Commerce

Attachment

IE24

ATTACHMENT

**NUCLEAR MANAGEMENT COMPANY, LLC
MONTICELLO NUCLEAR GENERATING PLANT
DOCKET 50-263**

MONTICELLO MONTHLY OPERATING REPORT FOR SEPTEMBER 2003

2 pages follow



DOCKET NO. 50-263
UNIT NAME Monticello
DATE October 1, 2003
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: September 2003

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net)	600.0	600.0	600.0
2. Maximum Dependable Capacity (MWe-Net)	578.1	578.1	578.1
3. Number of Hours the Reactor Was Critical	720.0	5,821.8	234,663.5
4. Number of Hours the Generator Was On Line	720.0	5,760.7	231,179.5
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWh)	416,377	3,293,760	119,459,302

UNIT SHUTDOWNS

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 10 - 01 - 03
 COMPLETED BY J. I. Helland
 TELEPHONE 763-295-1333

REPORTING PERIOD: September 2003

No. (Year - to - date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions
						Comments
	None					

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the month of September except for 2 planned power reductions. The first was a slight power reduction for about 90 minutes on September 4th for a control rod pattern adjustment. The second was a slight power reduction for about 1 hour and 45 minutes on September 27th for a control rod pattern adjustment.