



Entergy Nuclear Northeast
Indian Point Energy Center
295 Broadway, Suite 1
P.O. Box 249
Buchanan, NY 10511-0249
Tel 914 734 5340
Fax 914 734 5718

Fred Dacimo
Vice President, Operations

October 15, 2003

Re: Indian Point, Unit No. 3
Docket No. 50-286

NL-03-162

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report for September 2003

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Indian Point 3 Monthly Operating Report for the month of September 2003.

There are no commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. John McCann, Manager, Licensing, Indian Point Energy Center at (914) 734-5074.

Sincerely,

A handwritten signature in black ink, appearing to be "FD", with a long horizontal flourish extending to the right.

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

JE24

Attachments

cc:

Mr. Hubert J. Miller
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1498

Mr. Patrick D. Milano, Project Manager
Project Directorate I
Division of Reactor Projects I/II
U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 38
Buchanan, NY 10511-0038

Senior Resident Inspector
U.S. Nuclear Regulatory Commission
Indian Point Unit 3
P.O. Box 337
Buchanan, NY 10511-0337

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

LETTER NO: NL-03-162
 Monthly Operating Report
 Page 1 of 4
 DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 10-02-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: September 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	720	6,551	237,832
12. Number Of Hours Reactor Was Critical	720	5,657.83	151,895.99
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	720	5,540.33	148,948.18
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,207,852	16,724,728	429,449,612
17. Gross Electrical Energy Generated (MWH)	739,123	5,591,826	138,191,999
18. Net Electrical Energy Generated (MWH)	713,908	5,407,313	133,444,187
19. Unit Service Factor	100	84.6	62.6
20. Unit Availability Factor	100	84.6	62.6
21. Unit Capacity factor (Using MDC Net)	101.3	84.3	58.8*
22. Unit Capacity Factor (Using DER Net)	101.3	84.3	58.1*
23. Unit Forced Outage Rate	0	4.9	22.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |
- * Weighted averages

LETTER NO: NL-03-162
 Monthly Operating Report
 Page 2 of 4
 DOCKET NO.: 50-286
 UNIT: Indian Point 3
 DATE: 10-02-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340

AVERAGE DAILY UNIT POWER LEVEL
 MONTH September 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	987	17	989
2	987	18	992
3	988	19	993
4	989	20	992
5	990	21	992
6	991	22	993
7	991	23	993
8	991	24	994
9	991	25	996
10	991	26	991
11	991	27	994
12	991	28	993
13	992	29	995
14	991	30	995
15	991	31	---
16	991		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

LETTER NO:

NL-03-162

Monthly Operating Report

Page 3 of 4

DOCKET NO.

50-286

UNIT:

Indian Point 3

DATE:

10-02-03

COMPLETED BY:

T. Orlando

TELEPHONE NO.

(914) 736-8340

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

(1) Type: F: Forced
S: Scheduled(2) Reason: A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)(3) Method: 1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)(4) Exhibit G -- Instructions for Preparation of Data
Entry Sheets for Licensee Event
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

Letter No. NL-03-162
Monthly Operating Report
Page 4 of 4
Docket No. 50-286
Unit: Indian Point 3
Date: 10-02-03
Completed By: T. Orlando
Telephone No.: (914) 736-8340

SUMMARY OF OPERATING EXPERIENCE
September 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 720 hours, producing a gross electrical energy generation of 739,123 MWH.