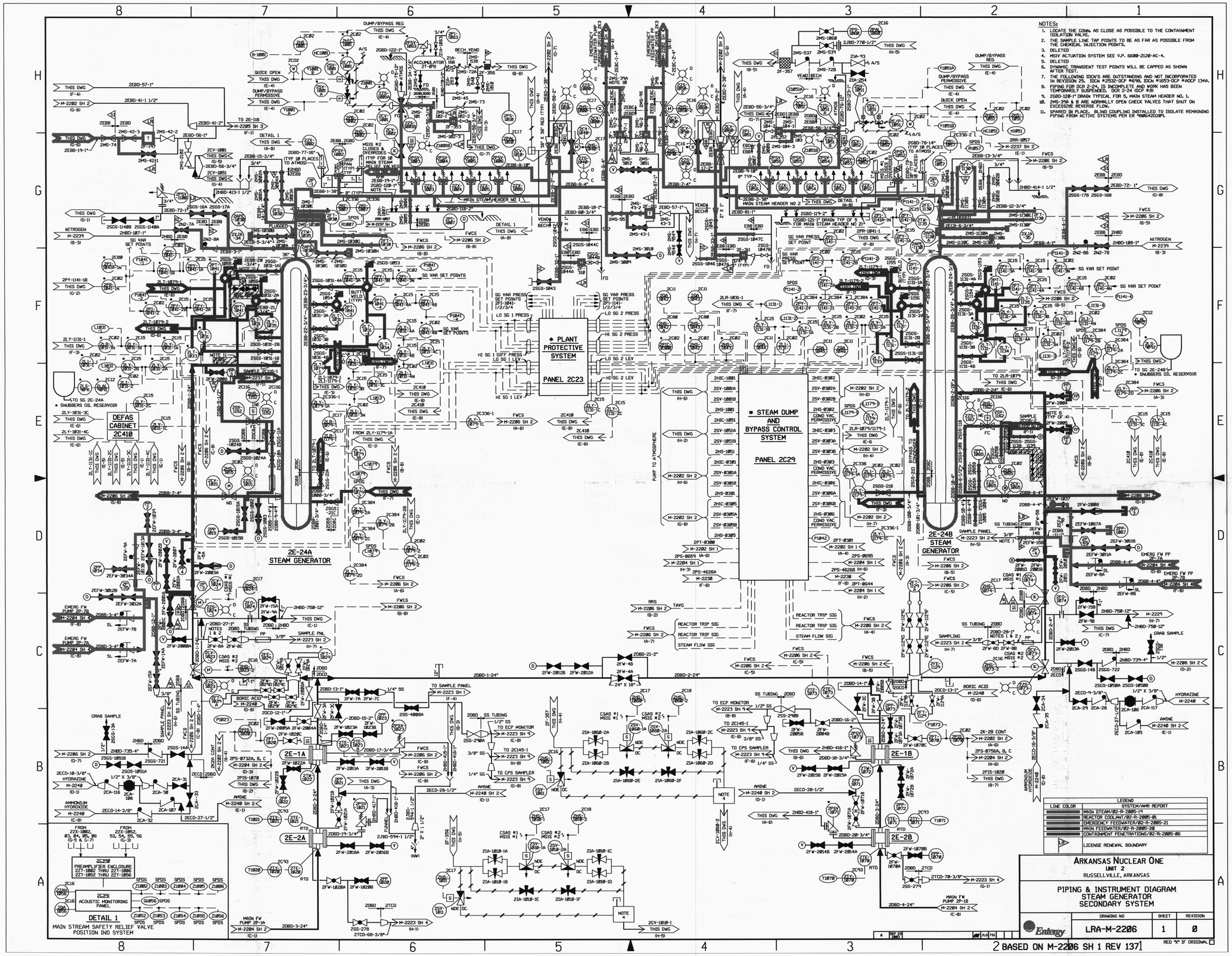

NOTES:
1. LOCATE THE CONN. AS CLOSE AS POSSIBLE TO THE CONTAINMENT ISOLATION VALVE.
2. THE SAMPLE LINE TAP POINTS TO BE AS FAR AS POSSIBLE FROM THE CHEMICAL INJECTION POINTS.
3. DELETED
4. MSIV ACTUATION SYSTEM SEE V.P. 6600-2120-AC-4.
5. DELETED
6. DYNAMIC TRANSIENT TEST POINTS WILL BE CAPPED AS SHOWN AFTER TEST.
7. THE FOLLOWING IDCN'S ARE OUTSTANDING AND NOT INCORPORATED IN REVISION 25. IDCN #2532-DCP #698, IDCN #1653-DCP #ADCP 134A.
8. PIPING FOR DCR 2-24, IS INCOMPLETE AND WORK HAS BEEN TEMPORARILY SUSPENDED. DCR 2-24 (DCP #8)
9. 2GBD-120-1" DRAIN TYPICAL FOR 5, MAIN STEAM HEADER NO. 1.
10. 2MS-39A & B ARE NORMALLY OPEN CHECK VALVES THAT SHUT ON EXCESSIVE REVERSE FLOW.
11. SPARED IN PLACE. BLIND COUPLING INSTALLED TO ISOLATE REMAINING PIPING FROM ACTIVE SYSTEMS PER ER 98064202DP1.
PLANT PROTECTIVE SYSTEM
PANEL 2C23
STEAM DUMP AND BYPASS CONTROL SYSTEM
PANEL 2C29
DEFAS CABINET 2C410
2E-24A STEAM GENERATOR
2E-24B STEAM GENERATOR
2E-1A
2E-1B
2E-2A
2E-2B
DETAIL 1
MAIN STREAM SAFETY RELIEF VALVE POSITION IND SYSTEM
LEGEND
LINE COLOR
SYSTEM/AMR REPORT
MAIN STEAM/02-R-2005-19
REACTOR COOLANT/02-R-2005-01
EMERGENCY FEEDWATER/02-R-2005-21
MAIN FEEDWATER/02-R-2005-20
CONTAINMENT PENETRATIONS/02-R-2005-06
LICENSE RENEWAL BOUNDARY
ARKANSAS NUCLEAR ONE
UNIT 2
RUSSELLVILLE, ARKANSAS
PIPING & INSTRUMENT DIAGRAM
STEAM GENERATOR
SECONDARY SYSTEM
Entergy
DRAWING NO
LRA-M-2206
SHEET
1
REVISION
0
BASED ON M-2206 SH 1 REV 137
RED "X" IF ORIGINAL

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