



**TXU Energy**  
**Comanche Peak Steam**  
**Electric Station**  
P.O. Box 1002 (E01)  
Glen Rose, TX 76043  
Tel: 254 897 8920  
Fax: 254 897 6652  
lance.terry@txu.com

**C. Lance Terry**  
Senior Vice President &  
Principal Nuclear Officer

Ref: TDLR Boiler

CPSES-200302012  
Log # TXX-03172  
File # 10010.1

September 26, 2003

Mr. Terry Parks  
Chief Inspector  
Texas Department of Licensing and Regulation  
Boiler Division  
E. O. Thompson State Office Building  
P. O. Box 12157, Capitol Station  
Austin, Texas 78701

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)**  
**DOCKET NOS. 50-446 AND 50-445**  
**TRANSMITTAL OF INSPECTION REPORT AND FEE FOR**  
**BOILER NO. 150536**

Enclosed is the Inspection Report (Form R-1) for CPSES Boiler No. 150536 and the corresponding fee to renew the certificate for operations.

Additionally a memo from the Site ANI is being enclosed, which describes the extent of repairs made to the subject boiler prior to the inspection. A copy of this letter is also being forwarded to the U. S. Nuclear Regulatory Commission, Attention: Document Control Desk.

IE01

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

TXX-03172  
Page 2 of 2

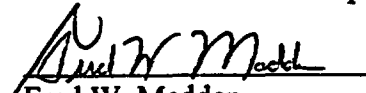
Should you need additional copies or require additional information, please contact  
Obaid Bhatti at (254) 897-5839.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC  
Its General Partner

C. L. Terry  
Senior Vice President and Principal Nuclear Officer

By:   
Fred W. Madden  
Nuclear Licensing Manager

OAB/jch

Enclosures

cc: NRC, Attn: Document Control Desk  
B. S. Mallett, Region IV  
W. D. Johnson, Region IV  
M. C. Thadani, NRR  
Resident Inspectors, CPSES  
J. C. Hair, ANII (CPSES)

September 8, 2003

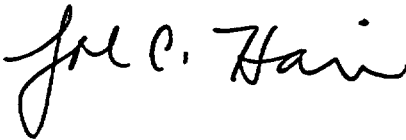
Mr. Terry Parks  
Chief Inspector  
TDLR  
P. O. Box 12157  
Austin, TX. 78711

**SUBJECT: Boiler # 150536**

Dear Mr. Parks:

This letter is to accompany Inspection Report for the subject boiler. The boiler was last inspected on 25 February 2002. Boiler was then being prepared for an external inspection under operating conditions when TXU Electric personnel discovered external corrosion in the outer casing of the boiler. Smart Form 2002 - 00725 was generated to address the condition. Repairs have since been made to subject boiler and a Form R-1 completed for a routine repair by Fluor Corporation. No welding on the boiler pressure boundary was required. Boiler is in proper condition and has been inspected in accordance with the Texas Boiler law.

Sincerely,

A handwritten signature in cursive script that reads "Joe C. Hair".

Joe C. Hair  
Inspection Specialist  
HSBCT

TX BOILER# 150536		INSP ORDER CD		(FOR OFFICE USE ONLY) INSP CD#			
WORKING PRESSURE ALLOWED PSI: 260 PSI		S/SR VALVE PSI: (1) 190 PSI	LOW WATER CUTOFF MAWP		LOW WATER FUEL CUTOFF TYPE		
		{ } 200 PSI			<input checked="" type="checkbox"/> FROST TYPE		
		{ } 209 PSI			<input type="checkbox"/> FLAT & CHIMNEY		
			<input type="checkbox"/> FLOW SWITCH		<input type="checkbox"/> OTHER		
HYDRO TEST PSI	HYDRO TEST DATE	PRESSURE GAGE TESTED?		CERTIFICATE POSTED?			
200 PSI	08/21/03 (MM/DD/YY)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		(EXPIRED) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
<b>CONDITIONS</b> With respect to the internal surfaces describe and state location of any scale, oil or other deposits. Give location and extent of any corrosion and state whether active or inactive. State location and extent of any erosion, grooving, bulging, warping, cracking or similar conditions. Report on any defective rivets, bowed, loose or broken stays. State condition of all tubes, tube ends, coils, supports, etc. Describe any adverse conditions with respect to pressure gage, water column, gage glass, gage cocks, safety valves, etc. Report condition of setting, hangers, buffers, supports, etc. Describe any major changes or repairs made since last inspection.							
<b>REQUIREMENTS (LIST CODE VIOLATIONS)</b>							
FEE TYPE		FEE AMT (\$)	INSPECTION TYPE	OBJECT COMPLIES WITH REQUIREMENTS OF THE BOILER LAW FOR EXTENSION. (IF APPLICABLE)	DATE INSPECTED	CERTIFICATE EXPIRATION DATE	
			<input checked="" type="checkbox"/> INTERNAL <input checked="" type="checkbox"/> EXTERNAL	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	09/06/03 (MM/DD/YY)	09/06/04 (MM/DD/YY)	
I HEREBY CERTIFY THAT THIS IS A TRUE REPORT AS A RESULT OF MY INSPECTION.					IS CONDITION OF OBJECT SUCH THAT A CERTIFICATE MAY BE ISSUED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO (IF NO, EXPLAIN FULLY UNDER CONDITIONS.)		
SIGNATURE OF INSPECTOR <i>Joe C. Hair</i>			TX 1080 TX CUP.#	0002 INSP. ORG.			BRH.#
SIGNATURE OF INDIVIDUAL PRESENT AT INSPECTION <i>Bob ...</i>			DATE (MM/DD/YY) 09/08/03				
INDIVIDUAL'S PHONE# 1254 897-8835							
UPON COMPLETION OF THE INSPECTION, RETURN THIS REPORT TO TDLR IMMEDIATELY. LEAVE THE RECEIPT BELOW WITH THE OWNER/OPERATOR							

TEXAS  
BOILER#

THIS IS YOUR PROOF OF INSPECTION ONLY.

INSPECTION  
DATE

THIS IS NOT A CERTIFICATE OF OPERATION.

(MM/DD/YY)

AN INVOICE WILL FOLLOW FOR THE  
CERTIFICATE/INSPECTION FEE.

INSPECTING  
ORGANIZATION

INSP ORDER CD
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