

September 25, 2003

Mr. John L. Skolds, President
Exelon Nuclear
Exelon Generation Company, LLC
4300 Winfield Road
Warrenville, IL 60555

SUBJECT: INFORMATION REQUEST TO SUPPORT THE PROBLEM IDENTIFICATION
AND RESOLUTION (PI&R) INSPECTION AT THE BYRON STATION

Dear Mr. Skolds:

This letter is to provide you with advanced information regarding materials needed to support our November 2003 PI&R inspection at the Byron Station, Units 1 and 2 facility. We ask that you provide the requested materials to us by October 24, 2003, and deliver the material to Tom Tongue at the Region III office.

If you have any questions regarding our schedule or the material being requested, please contact me at (630) 829-9627 or the team leader, John Adams at 651-388-8209.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/ RA by Mark Ring acting for /

Ann Marie Stone, Chief
Branch 3
Division of Reactor Projects

Docket Nos. 50-454; 50-455
License Nos. NPF-37; NPF-66

Enclosure: Requested Information to Support
PI&R Inspection

See Attached Distribution

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J. Skolds

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cc w/encl: Site Vice President - Byron
Byron Station Plant Manager
Regulatory Assurance Manager - Byron
Chief Operating Officer
Senior Vice President - Nuclear Services
Vice President - Mid-West Operations Support
Vice President - Licensing and Regulatory Affairs
Director Licensing
Manager Licensing - Braidwood and Byron
Senior Counsel, Nuclear
Document Control Desk - Licensing
M. Aguilar, Assistant Attorney General
Illinois Department of Nuclear Safety
State Liaison Officer
State Liaison Officer, State of Wisconsin
Chairman, Illinois Commerce Commission

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M. Aguilar, Assistant Attorney General
Illinois Department of Nuclear Safety
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**Requested Information to Support the
Problem Identification and Resolution (PI&R) Inspection**

1. A copy of administrative procedure(s) for the corrective action process, trending program, quality assurance audit program, self-assessment program, corrective action effectiveness review program, and industry experience review program.
2. A copy of Quality Assurance audits and/or self-assessments of the corrective action program completed since July 2001.
3. A copy of the QA manual.
4. A copy of the Employee Concerns Program/Ombudsman administrative procedure.
5. A list of Quality Assurance audits completed since July 2001 with brief description of areas where findings were identified.
6. A list of self-assessments completed since July 2001.
7. Copies of Root Cause Evaluations, Operability Evaluations, or Prompt Investigations completed since July 2001.
8. Copies of condition reports related to inspection report findings since July 2001.
9. A list of test failures (IST or Technical Specification surveillances) since July 2001, with a brief description of component/system which failed.
10. A list of all open condition reports sorted by significance level. Include a description of the issue and the significance category.
11. A list of condition reports closed since July 2001 including a description, significance category, date initiated, date closed, and whether there is an associated operability evaluation.
12. A list of condition reports initiated since July 2001 that involve inadequate, ineffective or incomplete corrective actions. Include a brief description, status, and significance category of the issue.
13. A list of condition reports initiated since July 2001 that identify trends of conditions adverse to quality. Include a brief description, status, and significance category for each item.
14. A copy of any performance indicator reports used to track the corrective action program effectiveness.
15. A list of work orders or action requests since July 1998 for the following systems:
 - a. Electro-hydraulic control system for the turbine generator
 - b. Emergency Diesel Generators
 - c. Chemical and Volume Control (Charging system portion).

16. A list of Maintenance Rule (a)(1) systems and components and the associated system health reports since July 2001.
17. A list of work orders or action requests generated during the last 3 refueling outages sorted by system and component.
18. A list of condition reports issued during the past 3 refueling outages (for each unit) sorted by system and component, including a brief description, status, and significant category for each item.
19. A list of the top 10 risk significance systems and components.
20. Copies of the latest outage critiques for each unit.
21. List of rework items and repeat equipment failures since July 2001.
22. Copies of any condition reports generated as a result of any self-assessments conducted of the corrective action program in preparation for this inspection.
23. Copy of the site organization chart.
24. List of times and locations of meetings, particularly those associated with the corrective action process.