

Exelon Nuclear
Limerick Generating Station
P.O. Box 2300
Pottstown, PA 19464

www.exeloncorp.com

Nuclear

T.S. 6.9.1.6

September 15, 2003

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

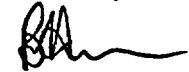
Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Report for August 2003

Attached is the monthly operating report for Limerick Units 1 and 2 for the month of August 2003 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of NRC Generic Letter 97-02.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,



Bryan C. Hanson
Plant Manager

Attachments

cc: H. Miller, Administrator, Region I, USNRC
A. Burritt, LGS USNRC Senior Resident Inspector

IE24

bcc: R. DeGregorio - GML 5-1
B. Hanson - GML 5-1
C. Mudrick - SSB 3-1
E. Kelly - SSB 3-1
K. Kemper - SSB 2-4
S. Gamble - SSB 2-4
R. McCall - SSB 2-3
J. Toro - SMB 1-2
G. Lee - SSB 3-1
J. Grimes - KSA 2N
J. Humphreys - KSA 3G
D. Dyckman (PABRP) SSB 2-4

Unit: Limerick 1
Docket No: 50-352
Date: 9/15/03
Completed by: Greg Lee
Telephone: (610) 718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-August 2003

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	744.0	5,769.1	135,637.5
Hours Generator On-Line (Hours)	744.0	5,743.1	133,652.2
Unit Reserve Shutdown Hours (Hours)	0	0	0
Net Electrical Energy (MWh)	845,147	6,654,017	138,422,841

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None During August 2003			

SUMMARY

Unit 1 began the month of August 2003 at 100% of rated thermal power (RTP).

There were no power changes this month on Unit 1.

Unit 1 ended the month of August 2003 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During August 2003		

Unit: Limerick 2
Docket No: 50-353
Date: 9/15/03
Completed by: Greg Lee
Telephone: (610)718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-August 2003

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	744.0	5,393.6	111,521.1
Hours Generator On-Line (Hours)	717.0	5,323.7	109,758.7
Unit Reserve Shutdown Hours (Hours)	0	0	0
Net Electrical Energy (MWh)	774,301	5,983,859	117,618,102

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
2	030801	F	27.0	B	1	2M32-Stator Water Cooling System Repair

SUMMARY

Unit 2 began the month of August 2003 at 100% of rated thermal power (RTP).

On August 1st at 22:03 hours, reactor power was reduced from 99.9% to 20% for repairs to the stator water cooling system.

On August 2nd at 04:01 hours, the main turbine was tripped.

On August 3rd at 07:00 hours, the main generator was synchronized to the grid.

On August 5th at 21:11 hours, reactor power was restored to 100% RTP.

On August 6th at 22:01 hours, reactor power was reduced from 98.6% RTP to 52.0% RTP for rod pattern adjustments.

On August 9th at 10:14 hours, reactor power was restored to 100% RTP.

Unit 2 ended the month of August 2003 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During August 2003		