



TXU Energy
Comanche Peak Steam
Electric Station
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C. Lance Terry
Senior Vice President &
Principal Nuclear Officer

Ref: 10 CFR 50.55a(a)(g)(4)(iv)

CPSES-2003001361
Log # TXX-03160

September 11, 2003

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
RELIEF REQUEST A-9 TO THE UNIT 2 INSERVICE INSPECTION
(ISI) FROM 1986 EDITION OF ASME CODE, SECTION XI, NO
ADDENDA (FIRST INTERVAL END DATE: AUGUST 2004)
(TAC NO. MB7946);
EXTENSION OF ISI AND INSERVICE TESTING (IST) PROGRAMS**

- REF: 1) TXU Energy Letter logged TXX-03048 dated March 6, 2003 from C. Lance Terry to the NRC
- 2) TXU Energy Letter logged TXX-03076 dated April 11, 2003 from C. Lance Terry to the NRC
- 3) TXU Energy Letter logged TXX-03112 dated July 1, 2003 from C. Lance Terry to the NRC
- 4) NRC Letter dated September 3, 2003 from Robert A. Gramm to C. Lance Terry
- 5) TXU Energy Letter logged TXX-03075 dated April 11, 2003 from C. Lance Terry to the NRC

Pursuant to 10 CFR 50.55a(a)(g)(4)(iv), TXU Energy requested NRC approval of Relief Request (A-9) for second ten-year inservice inspection interval for Unit 2 per Reference 1. Relief was requested from the requirements of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, 1986 Edition with no Addenda, Table IWB-2500-1, Category B-G-1.

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TXX-03160

Page 2 of 3

Subsequently, TXU Energy extended the end date of the first Unit 2 Inservice Inspection (ISI) Program Interval from August 2, 2003, to August 2, 2004 per Reference 2.

TXU Energy revised the relief request originally submitted via Reference 1 in Reference 3. In Reference 3, the second ten-year inspection interval for Unit 2 was inappropriately stated instead of the first interval, and the interval change was not brought to the staff's attention.

The NRC authorized the requested relief request for the second ten-year ISI interval in Reference 4 as requested by TXU Energy.

TXU Energy requests a clarification letter that Relief Request A-9 which was authorized in Reference 4 apply to the first ten-year ISI interval for CPSES, Unit 2.

Additionally, in Reference 2, TXU Energy stated that the ISI Program Plan for Unit 2 would be updated by August 2, 2003 to indicate the first ISI interval would be effective until August 2, 2004. This commitment was not completed until August 28, 2003.

A similar change to the interval for the Inservice Test (IST) Plan was made in Reference 5. TXU Energy stated that the IST Plan would be updated by August 2, 2003 to indicate the first Inservice Test Interval would be effective until August 2, 2004. This commitment has not been accomplished and will be revised to state that the IST Plan will be updated by December 31, 2003.

TXX-03160
Page 3 of 3

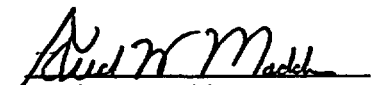
This communication contains revised licensing basis commitments as noted above regarding CPSES. If you have any questions regarding this request, please contact Jack C. Hicks at (254) 897-6725.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC,
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: 
Fred W. Madden
Nuclear Licensing Manager

JCH/jch

c - T. P. Gwynn, Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspectors, CPSES
Terry Parks, Chief Inspector, TDLR
J.C. Hair ANII, CPSES