



Entergy Operations, Inc.
17265 River Road
Killona, LA 70066
Tel 504 739 6650

W3F1-2003-0072

September 9, 2003

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Monthly Operating Report
Waterford Steam Electric Station, Unit 3 (Waterford 3)
Docket No. 50-382
License No. NPF-38

Dear Sir or Madam:

Attached is the subject report which covers the operating statistics for the month of August, 2003. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

There are no commitments associated with this submittal. Should you have any questions regarding the above, please contact T.M. Manzella at (504) 739-6882.

Sincerely,

A handwritten signature in cursive script, appearing to read "G. Sen".

G. Sen
Licensing Manager

GS/TMM/cbh
Attachment(s)

IE24

W3F1-2003-0072
Page 2
September 9, 2003

cc: Mr. Thomas P. Gwynn
Acting Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011-8064

NRC Senior Resident Inspector
Waterford NPS
P.O. Box 822
Killona, LA 70066-0751

U. S. Nuclear Regulatory Commission
Attn: Mr. N. Kalyanam
Mail Stop 0-7 D1
Washington, DC 20555-0001

Wise, Carter, Child & Caraway
ATTN: J. Smith
P.O. Box 651
Jackson, MS 39205

Winston & Strawn
ATTN: N.S. Reynolds
1400 L Street, NW
Washington, DC 20005-3502

Platts Energy
ATTN: B. Lewis
1200 G. St., N.W. Suite 1000
Washington, DC 20005

lerevents@inpo.org - INPO Records Center, NRC Resident Inspectors Office

**NRC MONTHLY OPERATING REPORT
WATERFORD 3
for August, 2003**

SUMMARY OF OPERATIONS

The unit operated at an average reactor power level of 99.9% during the period.

PRESSURIZER SAFETY VALVE FAILURES AND CHALLENGES

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : September 3, 2003
 COMPLETED BY : Jim Pollock
 TELEPHONE : (504) 739-6561

OPERATING STATUS

- | | | |
|---|---|---------------------|
| 1. Reporting Period | : | <u>August, 2003</u> |
| Gross Hours in Reporting Period | : | <u>744</u> |
| 2. Currently Authorized Power Level (MWt) | : | <u>3,441</u> |
| Maximum Dependable Capacity (Net MWe) | : | <u>1,075</u> |
| Design Electrical Rating (Net MWe) | : | <u>1,104</u> |
| 3. Power Level to which Restricted (if any) (Net MWe) | : | <u>N/A</u> |
| 4. Reason for Restriction (if any) | : | <u>N/A</u> |

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
5. Number of Hours Reactor was Critical	<u>744.0</u>	<u>5,786.1</u>	<u>136,035.3</u>
6. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Hours Generator was On-line	<u>744.0</u>	<u>5,733.3</u>	<u>134,695.8</u>
8. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,558,749</u>	<u>19,704,147</u>	<u>449,438,098</u>
10. Gross Electrical Energy Generated (MWH)	<u>846,623</u>	<u>6,569,236</u>	<u>150,599,347</u>
11. Net Electrical Energy Generated (MWH)	<u>809,434</u>	<u>6,296,136</u>	<u>143,876,370</u>
12. Reactor Service Factor	<u>100.0</u>	<u>99.2</u>	<u>86.5</u>
13. Reactor Availability Factor	<u>100.0</u>	<u>99.2</u>	<u>86.5</u>
14. Unit Service Factor	<u>100.0</u>	<u>98.3</u>	<u>85.7</u>
15. Unit Availability Factor	<u>100.0</u>	<u>98.3</u>	<u>85.7</u>
16. Unit Capacity Factor (using MDC)	<u>101.2</u>	<u>100.4</u>	<u>85.1</u>
17. Unit Capacity Factor (using DER)	<u>98.5</u>	<u>97.8</u>	<u>82.9</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>1.7</u>	<u>3.6</u>

OPERATING DATA REPORT

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OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :

REFUEL OUTAGE #12 - commencing on
October 19, 2003 - 25 day outage

20. If Shutdown at end of report period, estimated date of startup : N/A

21. Unit is in Commercial Operation.

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
22. Hours in Reporting Period	<u>744</u>	<u>5,831</u>	<u>157,224</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>97.7</u>	<u>4,995.6</u>
24. Nameplate Rating (Gross MWe) :	<u>1,200</u>		
Max. Dependable Capacity (Gross MWe) :	<u>1,120</u>		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : September 3, 2003
COMPLETED BY : Jim Pollock
TELEPHONE : (504) 739-6561

Reporting Period : August, 2003

(NET MWe)

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	<u>1,088</u>	16	<u>1,091</u>
2	<u>1,089</u>	17	<u>1,090</u>
3	<u>1,088</u>	18	<u>1,091</u>
4	<u>1,089</u>	19	<u>1,090</u>
5	<u>1,088</u>	20	<u>1,087</u>
6	<u>1,089</u>	21	<u>1,087</u>
7	<u>1,088</u>	22	<u>1,087</u>
8	<u>1,090</u>	23	<u>1,087</u>
9	<u>1,093</u>	24	<u>1,085</u>
10	<u>1,092</u>	25	<u>1,085</u>
11	<u>1,090</u>	26	<u>1,085</u>
12	<u>1,090</u>	27	<u>1,083</u>
13	<u>1,091</u>	28	<u>1,082</u>
14	<u>1,093</u>	29	<u>1,082</u>
15	<u>1,090</u>	30	<u>1,083</u>
		31	<u>1,083</u>

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. Reflects On-Line Net Generation.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : September 3, 2003
 COMPLETED BY : Jim Pollock
 TELEPHONE : (504) 739-6561

REPORTING PERIOD : August, 2003

<u>Number</u>	<u>Date</u> (yymmdd)	<u>*</u> Type	<u>Outage</u> Duration (Hours)	<u>**</u> Reason	<u>***</u> Shutdown Method	<u>Cause, Comments and</u> <u>Corrective Actions</u>
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NA

<u>*</u> TYPE	<u>**</u> REASON
F - Forced	A - Equipment Failure (explain)
S - Scheduled	B - Maintenance or Test
	C - Refueling
	D - Regulatory Restriction
	E - Operator Training and License Examination
	F - Administrative
	G - Operational Error (explain)
	H - Other (explain)
 <u>***</u> METHOD	
1 - Manual	
2 - Manual Scram	
3 - Automatic Scram	
4 - Continuation from Previous Period	
5 - Power Reduction	
6 - Other (explain)	