



**TXU Energy**  
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**C. Lance Terry**  
Senior Vice President &  
Principal Nuclear Officer

Ref: #10CFR50.36

**CPSES-200301755**  
Log # TXX-03149  
File # 10010.2 (RP-84)

September 5, 2003

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)**  
**DOCKET NOS. 50-445 AND 50-446**  
**CORRECTION TO MONTHLY OPERATING REPORT FOR MAY**  
**AND JUNE 2003**

- REF: (1) Letter logged TXX-03105 from TXU Energy dated June 20, 2003**  
**"MONTHLY OPERATING REPORT FOR MAY 2003"**
- (2) Letter logged TXX-03117 from TXU Energy dated July 16, 2003**  
**"MONTHLY OPERATING REPORT FOR JUNE 2003"**

Gentlemen:

This letter provides a correction to the Monthly Operating Report for May and June, 2003, as previously submitted by TXU Generation Company LP (TXU Energy) in the above referenced letters. Please replace page 5 (for CPSES Unit 2) with the attached corrected page to the Monthly Operating Report for May and June, 2003. The CPSES Monthly Operating Report is prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License Nos. NPF-87 and NPF-89, respectively.

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

IER4

TXX-03149

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In the May, 2003 report, the information reported on page 5 for Unit 2, line 18 "Unit Forced Outage Rate" was incorrect for all three columns listed, i.e., "This Month", "Yr to Date" and "Cumulative." The correct information is 0.0, 0.0, and 2.7, respectively.

In the June, 2003 report, the information reported on page 5 for Unit 2, line 18 "Unit Forced Outage Rate" was incorrect for the two columns listed "Yr to Date" and "Cumulative." The correct information is 0.0 and 2.6, respectively.

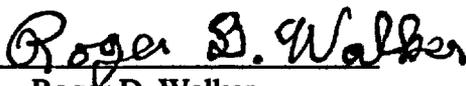
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Connie L. Wilkerson at (254) 897-0144.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC  
Its General Partner

C. L. Terry  
Senior Vice President and Principal Nuclear Officer

By:   
Roger D. Walker  
Regulatory Affairs Manager

CLW/clw  
Attachment

cc - Mr. T. P. Gwynn, Region IV  
Mr. W.D. Johnson, Region IV  
Mr. M. C. Thadani, NRR  
Resident Inspectors

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2

NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446  
UNIT: CPSES 2  
DATE: 06/13/2003  
COMPLETED BY: Herb Kenyon  
TELEPHONE: 254-897-6382

OPERATING STATUS

1. REPORTING PERIOD: MAY 2003 GROSS HOURS IN REPORTING PERIOD: 744  
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3458 MAX. DEPEND. CAPACITY (MWe-Net): 1150\*  
DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	411.0	3,290.0	76,743
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,366
7. HOURS GENERATOR ON LINE	398.2	3,277.2	76,255
8. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
9. GROSS THERMAL ENERGY GENERATED (MWH)	1,320,086	11,238,246	253,573,540
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	452,051	3,875,852	86,173,594
11. NET ELECTRICAL ENERGY GENERATED (MWH)	422,165	3,719,714	82,651,626
12. REACTOR SERVICE FACTOR	55.2	90.8	89.1
13. REACTOR AVAILABILITY FACTOR	55.2	90.8	91.9
14. UNIT SERVICE FACTOR	53.5	90.5	88.5
15. UNIT AVAILABILITY FACTOR	53.5	90.5	88.5
16. UNIT CAPACITY FACTOR (USING MDC)	49.3	89.3	83.4
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	49.3	89.3	83.4
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.7

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION

930803

\*ESTIMATED

