

Dominion Nuclear Connecticut, Inc.  
Millstone Power Station  
Rope Ferry Road  
Waterford, CT 06385



**Dominion**

**AUG 21 2003**

Docket No. 50-336  
B18970

RE: 10 CFR 50.90

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

**Millstone Power Station, Unit No. 2**  
**Response to a Request for Additional Information on**  
**License Basis Document Change Request (2-01-02)**  
**Limiting Safety Settings and Instrumentation (TAC No. MB 5008)**

In a letter dated May 7, 2002,<sup>(1)</sup> Dominion Nuclear Connecticut, Inc. (DNC) proposed changes to the Millstone Unit No. 2 Technical Specifications which included changes to the ACTION statement of Technical Specification (TS) 3.3.3.5, "Remote Shutdown Instrumentation." During a conference call on August 6, 2003, the NRC stated that the wording of the proposed ACTION statement for TS 3.3.3.5 appears to be confusing. Based on the discussion with the NRC, DNC agreed to modify the wording of the ACTION statement to be consistent with NUREG-0212, Revision 2, "Standard Technical Specifications for Combustion Engineering Pressurized Water Reactors." To that end, Attachment 1 provides the markup of the original retyped page associated with TS 3.3.3.5. Attachment 2 provides the newly revised, retyped page of TS 3.3.3.5.

The change provided in this submittal will not affect the conclusions of the Safety Summary and Significant Hazards Consideration Discussion provided in the DNC May 7, 2002, submittal.

There are no regulatory commitments contained within this submittal.

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<sup>(1)</sup> J. A. Price to U.S. NRC, "Millstone Power Station, Unit No. 2, License Basis Document Control Change Request (LBDCR) 2-1-02, Limiting Safety System Settings and Instrumentation," dated May 7, 2002.

A001

If you should have any questions regarding this submittal, please contact Mr. Ravi Joshi at (860) 440-2080.

Very truly yours,

DOMINION NUCLEAR CONNECTICUT, INC.

  
\_\_\_\_\_  
J. Alan Price  
Site Vice President - Millstone

Sworn to and subscribed before me

this 21 day of AUGUST, 2003

  
\_\_\_\_\_  
Notary Public

My Commission expires \_\_\_\_\_ **WM. E. BROWN**  
**NOTARY PUBLIC**  
MY COMMISSION EXPIRES MAR 31, 2004  
3/31/04

Attachments: (2)

cc: H. J. Miller, Region I Administrator  
R. B. Ennis, NRC Senior Project Manager, Millstone Unit No. 2  
Millstone Senior Resident Inspector

Director  
Bureau of Air Management  
Monitoring and Radiation Division  
Department of Environmental Protection  
79 Elm Street  
Hartford, CT 06106-5127



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**Attachment 1**

**Millstone Power Station, Unit No. 2**

**Response to a Request for Additional Information  
License Basis Document Change Request 2-01-02  
Markup of the Original Retyped Page**

## INSTRUMENTATION

### REMOTE SHUTDOWN INSTRUMENTATION

#### LIMITING CONDITION FOR OPERATION

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3.3.3.5 The remote shutdown monitoring instrumentation channels shown in Table 3.3-9 shall be OPERABLE with readouts displayed external to the control room.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

the number of OPERABLE remote shutdown monitoring instrumentation  
With less than the minimum required channels of a remote shutdown monitoring  
channel inoperable, either:  
channels less than required by Table 3.3-9;

- a. Restore the ~~minimum required~~ channel~~s~~ to OPERABLE status within 7  
days, or ~~inoperable~~
- b. Be in HOT SHUTDOWN within the next 24 hours.

#### SURVEILLANCE REQUIREMENTS

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4.3.3.5 Each remote shutdown monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK and CHANNEL CALIBRATION operations at the frequencies shown in Table 4.3-6.

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**Attachment 2**

**Millstone Power Station, Unit No. 2**

**Response to a Request for Additional Information  
License Basis Document Change Request 2-01-02  
Retyped Page**

## INSTRUMENTATION

### REMOTE SHUTDOWN INSTRUMENTATION

#### LIMITING CONDITION FOR OPERATION

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3.3.3.5 The remote shutdown monitoring instrumentation channels shown in Table 3.3-9 shall be OPERABLE with readouts displayed external to the control room.

APPLICABILITY: MODES 1, 2 and 3.

#### ACTION:

With the number of OPERABLE remote shutdown monitoring instrumentation channels less than required by Table 3.3-9, either:

- a. Restore the inoperable channel to OPERABLE status within 7 days, or
- b. Be in HOT SHUTDOWN within the next 24 hours.

#### SURVEILLANCE REQUIREMENTS

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4.3.3.5 Each remote shutdown monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK and CHANNEL CALIBRATION operations at the frequencies shown in Table 4.3-6.