

444 South 16th Street Mall Omaha NE 68102-2247

> August 11, 2003 LIC-03-0109

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Reference: Docket No. 50-285

**SUBJECT: July 2003 Monthly Operating Report (MOR)** 

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for July 2003. No commitments are made to the NRC in this letter.

If you have any questions, please contact Mr. Erick Matzke at (402) 533-6855.

Sincerely,

R. T. Ridenoure

Division Manager Nuclear Operations

RTR/EPM/epm

Attachment

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T. P. Gwynn, Acting NRC Regional Administrator, Region IV

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A. B. Wang, NRC Project Manager

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J. G. Kramer, NRC Senior Resident Inspector

**INPO Records Center** 

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LIC-03-0109 Attachment

## **OPERATING DATA REPORT**

DOCKET NO.

50-285

UNIT NAME

Fort Calhoun Station

DATE

August 1, 2003

COMPLETED BY

E. P. Matzke

TELEPHONE

(402) 533-6855

REPORT PERIOD:

**July 2003** 

Design Electrical Rating (MWe-Net):

478

Maximum Dependable Capacity (MWe-Net):

478

Number of Hours Reactor was Critical:

MONTH

Number of Hours Generator was On-line:

744 5,088 212,330 744 5,088 211,016

**CUMULATIVE** 

YR-TO-DATE

**Unit Reserve Shutdown Hours:** 

Net Electrical Energy Generated (MWh):

337,692 2,364,063 91,380,093

## **UNIT SHUTDOWNS**

	No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down Reactor <sup>2</sup>	Cause & Corrective Action Comments
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## (1) Reason:

A-Equipment Failure (Explain)

**B-Maintenance or Test** 

C-Refueling

**D-Regulatory Restriction** 

E-Operator Training/License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

# (2) Method:

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)

#### **OPERATIONS SUMMARY**

The Fort Calhoun Station operated at a nominal 100% power until July 16 when power was reduced to 90% due to the failure of a circulating water pump motor. Power was returned to 100% on July 23. The pump motor was repaired and returned to service.

### SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.