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August 15, 2003

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Arkansas Nuclear One – Unit 2
Docket No. 50-368
License No. NPF-6
License Renewal Application Table of Contents and Matrix

Dear Sir or Madam:

In order to assist the NRC Staff in preparation for review of the Arkansas Nuclear One, Unit-2 (ANO-2), License Renewal Application (LRA), Entergy is providing a draft table of contents for the ANO-2 LRA and associated programs/systems matrix. Attachment 1 is the draft table of contents, and Attachment 2 is the matrix for the draft programs and systems/aging management reports (AMRs).

This submittal contains no commitments. Should you have any questions concerning this submittal, please contact Ms. Natalie Mosher at (479) 858-4635.

Sincerely,

A handwritten signature in cursive script that reads "Dennis Boyd".

for Glenn R. Ashley
Manager, Licensing

GRA/nbm
attachments

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cc: Mr. Thomas P. Gwynn
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U. S. Nuclear Regulatory Commission
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