



**Monticello Nuclear Generating Plant**  
Operated by Nuclear Management Company, LLC

L-MT-03-060

August 12, 2003

Technical Specification  
6.7.A.3

US Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT  
DOCKET 50-263  
LICENSE No. DPR-22

**MONTICELLO MONTHLY OPERATING REPORT FOR JULY 2003**

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for Monticello Nuclear Generating Plant for the month of July is attached.

Please contact John Fields at 763-271-1663 if you require further information.

David L. Wilson  
Site Vice President  
Monticello Nuclear Generating Plant

cc: Regional Administrator, USNRC, Region III  
Project Manager, USNRC, NRR  
NRC Resident Inspector – Monticello Nuclear Generating Plant  
Minnesota Dept. of Commerce

Attachment

IE24

**ATTACHMENT**

**NUCLEAR MANAGEMENT COMPANY, LLC  
MONTICELLO NUCLEAR GENERATING PLANT  
DOCKET 50-263**

**MONTICELLO MONTHLY OPERATING REPORT FOR JULY 2003**

**2 pages follow**



DOCKET NO.	50-263
UNIT NAME	Monticello
DATE	August 1, 2003
COMPLETED BY	J. I. Helland
TELEPHONE	763-295-1333

## OPERATING DATA REPORT

REPORTING PERIOD: July 2003

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net)	600.0	600.0	600.0
2. Maximum Dependable Capacity (MWe-Net)	578.1	578.1	578.1
3. Number of Hours the Reactor Was Critical	744.0	4,357.8	233,199.5
4. Number of Hours the Generator Was On Line	744.0	4,296.7	229,715.5
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWHe)	424,317.6	2,457,081.1	118,622,623.7

# UNIT SHUTDOWNS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 08 - 01 - 03

COMPLETED BY J. I. Helland

TELEPHONE 763-295-1333

REPORTING PERIOD: July 2003

No. (Year - to - date)	Date	Type F: Forced S: Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions  Comments
	None					

1

## Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

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## Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the month of July except for one planned power reduction. There was a slight power reduction on July 10<sup>th</sup> caused by test 1383, the 'Core Flow Measurement System Calibration'