AmerGen

AmerGen Energy Company, LLC
Oyster Creek
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P.O. Box 388
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An Exelon/British Energy Company

GL 97-02

August 11, 2003
2130-03-20238

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555 - 0001

Oyster Creek Generating Station
Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Monthly Operating Report - July 2003

Enclosed is the July 2003 Monthly Operating Report for Oyster Creek Generating Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

If any further information or assistance is needed, please contact William Stewart at 609-971-4775.

Sincerely,

Ernest J. Harkness P. E.
Vice President, Oyster Creek Generating Station

EJH/WVS
Enclosures - Operating Data Report and Unit Shutdowns

cc: H. J. Miller, Administrator, USNRC Region I
P. S. Tam, USNRC Senior Project Manager, Oyster Creek
R. J. Summers, USNRC Senior Resident Inspector, Oyster Creek
File No. 03001

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APPENDIX A

Operating Data Report

Docket No: 50-219
Date: 08/05/03
Completed By: Roger Gayley
Telephone: (609) 971-4406

Reporting Period: July 2003

		MONTH	YEAR TO DATE	CUMULATIVE
1.	~~DESIGN ELECTRICAL RATING (MWe NET).~~ The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	650	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	619	*	*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744	4932.1	214,853.2
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744	4915.4	210,642.6
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	918.2
6.	NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	454,267	3,053,205	120,191,633

* Design values have no "Year to Date" or "Cumulative" significance.

Appendix B

Unit Shutdowns

Docket No: 50-219
Date: 08/05/03
Completed By: Roger Gayley
Telephone: (609) 971- 4406

Reporting Period: July 2003

No.	Date	Type*	Duration (Hours)	Reason[1]	Method of Shutting Down Reactor[2]	Cause & Corrective Action to Prevent Recurrence
						none

*
F Forced
S Scheduled

1
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

2
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

Summary: During July, Oyster Creek generated 454,267 net MWh electric, which was 98.6% of its MDC rating.