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NL-03-1708

August 15, 2003

Docket Nos.: 50-424  
50-425

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555-0001

**Vogtle Electric Generating Plant**  
**Monthly Operating Reports**

Ladies and Gentlemen:

Enclosed are the July 2003 Monthly Operating Reports as required by Section 5.6.4 of the Technical Specifications.

Sincerely,

A handwritten signature in black ink that reads "Jeffrey T. Gasser". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey T. Gasser

JTG/NJS

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report  
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company  
Mr. J. D. Woodard, Executive Vice President  
Mr. W. F. Kitchens, General Manager – Plant Vogtle  
Mr. M. Sheibani, Engineering Supervisor – Plant Vogtle  
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission  
Mr. L. A. Reyes, Regional Administrator  
Mr. F. Rinaldi, NRR Project Manager – Vogtle  
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

IE24

**OPERATING DATA REPORT**

Docket No.: 50-424  
 Unit Name: VEGP UNIT 1  
 Date: August 1, 2003  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

**Operating Status**

1. Reporting Period:	<u>July 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1152</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>5048.4</u>	<u>127,221.0</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>5036.3</u>	<u>125,659.5</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>865,290</u>	<u>5,891,265</u>	<u>140,976,089</u>

**CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES**

Date	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-424  
 Unit Name: VEGP UNIT 1  
 Date: August 1, 2003  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

Reporting Period: July 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON:**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) METHOD:**

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

**CAUSE/CORRECTIVE ACTION/COMMENTS:**

**EVENT:**

**CAUSE:**

**CORRECTIVE ACTION:**

**CRITICAL PATH WAS:**

**NARRATIVE REPORT**

July 01 00:00 Unit 1 at 100% power with no significant operating problems.  
 July 31 23:59 Unit 1 at 100% power with no significant operating problems.

**OPERATING DATA REPORT**

Docket No.: 50-425  
 Unit Name: VEGP UNIT 2  
 Date: August 1, 2003  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

**Operating Status**

1. Reporting Period:	<u>July 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1149</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>5049.7</u>	<u>113,493.5</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>5036.7</u>	<u>112,605.6</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>862,639</u>	<u>5,824,649</u>	<u>127,036,015</u>

**CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES**

Date	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-425  
 Unit Name: VEGP UNIT 2  
 Date: August 1, 2003  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

Reporting Period: July 2003

No.	Date (YYMMDD)	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON:**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) METHOD:**

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

**CAUSE/CORRECTIVE ACTION/COMMENTS:**

**EVENT:**

**CAUSE:**

**CORRECTIVE ACTION:**

**CRITICAL PATH WAS:**

**NARRATIVE REPORT**

July 01 00:00 Unit 2 at 100% power with no significant operating problems.  
 July 31 23:59 Unit 2 at 100% power with no significant operating problems.