

Exe	lon	Nu	laar
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**Job Performance Measure** 

## LOS-DG-M3 WITH A LOSS OF THE SAT

JPM Number: B.1.a Revision Number: 08 Date: 1/21/2003

Developed By:		
	Facility Author	Date
Approved By:		
	Facility Representative	Date

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:		os of this checklist should be performed upon in b JPM usage, revalidate JPM using steps 8 thro	
	1.	Task description and number, JPM descriptio identified.	n and number are
	2.	Knowledge and Abilities (K/A) references are	included.
	3.	Performance location specified. (in-plant, consimulator)	trol room, or
	4.	Initial setup conditions are identified.	
-	5.	Initiating and terminating cues are properly ide	entified.
	6.	Task standards identified and verified by SME	review.
	7.	Critical steps meet the criteria for critical steps with an asterisk (*).	s and are identified
	8.	Verify the procedure referenced by this JPM r current revision of that procedure:  Procedure Rev Date	natches the most
	9.	Pilot test the JPM: a. verify cues both verbal and visual are free ob. ensure performance time is accurate.	of conflict, and
	10	If the JPM cannot be performed as written wit responses, then revise the JPM.	h proper
	11	. When JPM is revalidated, SME or Instructor s cover page.	ign and date JPM
	SM	E/Instructor	Date
	SM	E/Instructor	Date
	SM	F/Instructor	Date

## **Revision Record (Summary)**

- 1. **Revision 05,** Reformatted, revised to current procedure.
- 2. **Revision 06,** Verified against current revision of LOS-DG-M3 and revised procedure references. Revised task number to coincide with new task list. Verified against current K&A revision and added an additional ability item.
- 3. **Revision 07,** Revised in incorporate Revision 47 of LOS-DG-M3 and upgraded to new JPM Template.
- **4. Revision 08,** Changed JPM designation from S-DG-04 to B.1.a. Incorporated changes to current procedure rev.

### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to a full power IC.
- 2. Place the Simulator in run
- 3. Start the 1B DG with the Diesel Generator Control Switch on the 1H13-P601 panel.
- 4. Set speed droop at 50.
- 5. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 6. This completes the setup for this JPM.

#### INITIAL CONDITIONS

- 1. Unit 1 is at 100% power.
- 2. LOS-DG-M3 is in progress and the applicable steps of Attachment 1B Idle are completed up to and including step 3.1

#### **INITIATING CUE**

The Shift Supervisor has directed you to complete LOS-DG-M3 starting at Step 3.2 of Attachment 1B-Idle

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

_	STEP NOTE	ELEMENT  All steps of this JPM are to be completed at Control Room Panel	<u>STANDARD</u>	SAT	UNSAT	Comment Number
	1.	VERIFY 1B DG frequency is 59.8 to 60.2 Hz on 1E22-R612 and voltage is 4050 to 4300 volts 1E22-R612.	Examinee verifies 1B DG frequency 60± 0.2 Hz and voltage 4050 to 4300 volts.			
	2.	If desired, WIPE Motor Operated Potentiometer, using the 1B Diesel Gen Volt Reg control switch to raise and lower DG volts.	Raise and lower DG volts between 3900 – 4500. Returns volts to 4050 – 4300.			
	Cue:	If requested, a wipe of the potentiometer is desired.				
	*3.	PLACE 1B DG/143 Synchronizing Switch to ON.	Examinee places the Synchronizing Switch for breaker 1433 to ON.			
	*4.	ADJUST 1B DG speed with the 1B Diesel Gen. Governor Switch until the synchroscope rotates slowly in the FAST (clockwise) direction.	Examinee adjusts the 1B DG frequency until the synchroscope turns slowly in the fast direction (approximately 1 rpm).			
	*5.	ADJUST Division III Incoming Volts with the 1B Gen. Voltage Regulator control switch until it is slightly above BOP/Division III Running Volts.	Examinee adjusts the 1B DG voltage until it is slightly above the BOP/Division III Running Volts. (within 6 volts)			
	*6.	When the synchroscope is just before 12 o'clock, CLOSE ACB 1433.	Examinee closes ACB 1433 just before the synchroscope reaches the 12 o'clock position.			

<u>STEP</u>	ELEMENT	<b>STANDARD</b>	SAT	UNSAT	Comme
*7.	Using the 1B Diesel Gen. Governor and Voltage Regulator control switches, RAISE 1B DG load to 1000 kW to 1300 kW and 350KVR to 750 KVAR and MAINTAIN for 2 minutes.	Examinee raises 1B DG load to 1000 kW to 1300 kW and 350 KVAR to 750 KVAR and maintains this for 2 minutes.			
CUE:	When Examinee demonstrates the intent of leaving the 1B DG loading at this point for two minutes, you may tell him the two minutes have elapsed.				
8.	Using the 1B Diesel Gen. Governor and Voltage Regulator control switches, RAISE 1B DG load to 1750 kW to 2000 kW and 500KVAR to 1300 KVAR and MAINTAIN for 2 minutes.	Examinee raises 1B DG load to 1750 kW to 2000 kW and 500 KVAR to 1300 KVAR and maintains this for 2 minutes.			
CUE	When examinee demonstrates the intent of leaving the 1B DG loading at this point for two minutes, you may tell him the two minutes have elapsed.				
SIM OP	Imf MEE012				
NOTE	At this point, a loss of the SAT occurs that leaves the 1B DG as the only source of power to Bus 143	If a trip of the AC feed from grid to a DG supplied bus occurs while DG is synchronized, resulting in DG being only supply to bus, Engine Governor Speed Droop Dial must immediately set to zero			
	Step D.4 gives the operator direction when the SAT is lost.	(0), frequency 59.5 to 60.5 Hz, and voltage 4050 to 4300 volts.			
*9.	DIRECT that the 1B DG Engine Governor Speed Droop Dial be set at zero (0).	Examinee directs the EO to place the 1B DG Engine Governor Speed Droop Dial to zero (0).	· 		

<b>STEP</b> *10.	ELEMENT ADJUST 1B DG frequency to 59.5 to 60.5 Hz and voltage to 4050 to 4300 volts.	STANDARD  Examinee adjusts 1B DG frequency to 59.5 to 60.5 Hz and voltage to 4050 to 4300 volts.	SAT	UNSAT	Comment Number	
SIM	Mrf IAEEDR1B 0					
OP						
SIM OP	EO reports droop set at zero					
Terminating The JPM is considered complete when the 1B D/G droop is set to zero and the Unit Supervisor is notified.						
JPM Stop Time:						

Operator's Name:						
Job Title:	NLO	RO	☐ SRO	☐ STA		O Cert
JPM Number: <u>I</u> Task Number and <u>11.007, Giv</u>	<u>B.1.a</u> d Title: en Unit Su	ipervisor au	oss of the SA thorization, p erability Test	Revise reform the M		ol Room
K/A Number and Imp	ortance:	264000m,	A4.04, 3.7/3.7	<u>,                                     </u>		
Suggested Testing En	vironmen	t: Simulato	<u>or</u>			
Actual Testing Enviro	onment:	Sim	ulator	Plant	Control R	.oom
<b>Testing Method:</b>	Simul Perfo		Faulted: ernate Path:	☐ Yes ☐ Yes	⊠ No □ No	
Time Critical:	Yes	No No	SRO Only	: Yes	☐ No	
<b>Estimated Time to Co</b>	omplete:	_15_ minu	ites Actual T	ime Used:	mi	nutes
References: LOS-DG	-M3 Rev 5	<u> </u>				
<b>EVALUATION SUM</b> Were all the Critical El		rformed sat	isfactorily?		Yes	☐ No
The operator's perform and has been determine			gainst the stan sfactory		ned in this atisfactory	
Comments:						
Evaluator's Name:					(Print)	
Evaluator's Signature:					Date:	



### **INITIAL CONDITIONS**

- 1. Unit 1 is at 100% power.
- 2. LOS-DG-M3 is in progress and the applicable steps of Attachment 1B Idle are completed up to and including step 3.1

### **INITIATING CUE**

The Shift Supervisor has directed you to complete LOS-DG-M3 starting at Step 3.2 of Attachment 1B-Idle.



Exelon Nuclear					
Job Performance Measure					
SINC	GLE ROD INSERT DURING	AN ATWS			
JPM Number: B.1.b Revision Number: 11 Date: 01/21/2003					
Developed By:	Facility Author	 Date			
Approved By:	Facility Representative	 Date			

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon in Prior to JPM usage, revalidate JPM using steps 8 thro			
	12.Task description and number, JPM description identified.	n and number are		
	13. Knowledge and Abilities (K/A) references are	included.		
	14. Performance location specified. (in-plant, cont simulator)	trol room, or		
-	15. Initial setup conditions are identified.			
-	16. Initiating and terminating cues are properly ide	entified.		
-	17. Task standards identified and verified by SME	review.		
18. Critical steps meet the criteria for critical steps and are ide with an asterisk (*).				
	19. Verify the procedure referenced by this JPM new current revision of that procedure: Procedure Rev Date	natches the most		
	<ul> <li>20. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free of b. ensure performance time is accurate.</li> </ul>	of conflict, and		
	21. If the JPM cannot be performed as written with responses, then revise the JPM.	h proper		
	22. When JPM is revalidated, SME or Instructor s cover page.	ign and date JPM		
	SME/Instructor	Date		
	SME/Instructor	Date		
	SMF/Instructor	Date		

## **Revision Record (Summary)**

- 5. **Revision 08,** Minor editorial changes. Added this page and scoring instructions.
- 6. **Revision 09,** Incorporated changes to reflect Rev. 4 of LGA-NB-01. New JPM format.
- 7. **Revision 10,** Changed step 14 to not critical since failure to perform will not prevent successful completion of task.

Changed Step 16 to say Continuous Insert or Insert pushbuttons.

Added ARI was initiated and reset to the initial conditions.

Revised Steps 8 and 9 to meet Ops expectations (flow change not

observable on meter identified but flow will change).

**8. Revision 11,** Changed JPM number from S-NB-04 to B.1.b and revised per current procedure.

#### SIMULATOR SETUP INSTRUCTIONS

7. Reset the simulator to IC 32 (rst 32).

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 8. Run the setup Computer Aided Exercise B.1.br1.cae.
- 9. Insert manual scram
- 10. Trip A and B TDRFP's.
- 11. Place the Rx Mode switch in SHUTDOWN.
- 12. Verify RWM initialized.
- 13. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 14. This completes the setup for this JPM.

#### INITIAL CONDITIONS

- 1. Unit 1 was at full power.
- 2. The reactor has scrammed on high drywell pressure.
- 3. Three rods are stuck out.
- 4. It has been determined that the rods will be driven in using the CRD system
- 5. An attempt to reset the scram was made but was unsuccessful.
- 6. ARI was initiated and then reset.
- 7. An operator is standing by to assist you.

#### INITIATING CUE

The Unit Supervisor has directed you to raise CRD System Drive Pressure and insert at least two control rods IAW LGA-NB-01 Method 3. Inform the Unit Supervisor when the rods have been inserted.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

STEP NOTE	ELEMENT  All steps of this JPM are to be completed at Control Room Panel 1H13-P603 unless otherwise noted.	<u>STANDARD</u>	SAT	UNSAT	Comment Number
1.	Determine if an attempt to reset scram was made	Determines that an attempt to reset scram was made.			
2.	VERIFY at least one CRD Pump on.	Verifies a CRD pump is running by observing the breaker indication and/or CRD parameters on the 1H13-P603.			
3.	Determine if a CRD pump can be operated.	Determines that a CRD pump can be operated.			
4.	Determine if Drive Water Pressure is sufficient to insert rods at an acceptable speed.	Determine if Drive Water Pressure is TOO LOW to insert rods at an acceptable speed.			
5.	CLOSE 1C11-F003, CRD DRIVE PRESS COTNROL VLV	Control Switch for 1C11-F003 taken to close and held until valve indicates closed.			
6.	Determine if Drive Water Pressure is sufficient to insert rods at an acceptable speed.	Determines Drive Water Pressure is TOO LOW to insert rods at an acceptable speed.			
*7.	Place the Control Rod Drive Flow Controller, 1C11-R600, in Manual and Full Open.	Places the Control Rod Drive Flow Controller, 1C11-R600, in Manual AND presses the OPEN button until the valve indicates full open.			
8.	Determine if flow increased on CRD SYS FLOW 1C11-R606	Determines system flow did change but meter could not provide indication of change due to being upscale and requests Supervisor to agree that conditions are met.			

<u>STEP</u> 9.	ELEMENT  SET the Local Manual Controller for 1C11-F002A/B to manual and Full Open	STANDARD  Directs local operator to place CRD flow controller for 1C11-F002A in MAN and turn lower know to full increase (clockwise) direction.	SAT	UNSAT	Comment Number
CUE	Local operator reports the 1C11-F002A controller is in manual and full open.				
NOTE	CRD drive pressure not significantly affected.				
10.	If scram CANNOT be reset, start a second CRD pump.	Determines second CRD pump can be started and directs NLO to perform C.9.i. through C.9.k.			
Cue	If requested, scram cannot be reset.				
NOTE	Perform section C.9.i through C.9.k and inform NSO when complete.				
*11.	Starts second CRD Pump at CR panel 1H13-P603.	SIMULTANEOUSLY PLACE both CRD pp. Control Switches to START and HOLD for 5 seconds.			
*12.	Open 1C11-F385, "B" CRD pp. discharge.	Directs NLO to open 1C11-F385, "B" CRD pp. discharge.(C.9.m)			
13.	Crack OPEN, then OPEN. A and B CRD pump suction pressure switches.	Directs NLO to crack OPEN, then OPEN. A and B CRD pump suction pressure switches.(C.9.n)			
CUE	A and B CRD pp. suct pressure switches open.				
14.	Determine if Drive Water Pressure is sufficient to insert rods at an acceptable speed.	Determines Drive Water Pressure IS SUFFICIENT to insert rods at an acceptable speed. (>280 psid)			
15.	Place MODE SELECT switch in BYP to bypass Rod Worth Minimizer.(if required)	Places MODE SELECT switch in BYP to bypass Rod Worth Minimizer.(if required)			

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*16.	Select a control rod that is not fully inserted.	Selects a control rod that is not fully inserted.			
*17.	Press INSERT pushbutton and drive control rod until full in.	Presses CONTINUOUS INSERT or INSERT pushbutton and releases when rod is full in as indicated by four-rod display '00' and/or green full-in light lit on full core display.			
*18.	Select a second control rod that is not fully inserted.	Selects a second control rod that is not fully inserted.			·
*19.	Press INSERT pushbutton and drive control rod until full in.	Presses CONTINUOUS INSERT or INSERT pushbutton and releases when rod is full in as indicated by four-rod display '00' and/or green full-in light lit on full core display.			
*20.	Unit Supervisor notified when two rods are inserted.	Unit Supervisor notified.			
Termiı	The JPM is considered compound inserted and the Unit Superv	plete when two rods are fully visor is notified.			
	JPM Stop Time:				

Operator's Name: Job Title:	NLO	RO	SRO	STA		O Cert
JPM Number: Task Number a	B.1.b and Title:		ng an ATWS		on Numb	er: <u>11</u>
K/A Number and Ir	nportance:	295015, A	A1.01, 3.8/3.9			
Suggested Testing E	Environmen	t: Simulato	<u>or</u>			
Actual Testing Envi	ronment:	Sim	ulator 🗌	Plant	Control R	oom
<b>Testing Method:</b>	☐ Simu ☐ Perfo		Faulted: ternate Path:	☐ Yes ☐ Yes	⊠ No ⊠ No	
Time Critical:	Yes	⊠ No	SRO Only	: Yes	☐ No	
<b>Estimated Time to</b>	Complete:	_10_ minu	ites Actual T	ime Used: _	mir	nutes
References: <u>LGA-N</u>	B-01 Rev 6					
EVALUATION SUR		rformed sat	isfactorily?		Zes .	□ No
The operator's performand has been determined			gainst the stan		ed in this tisfactory	
Comments:						
Evaluator's Name	ə: <u> </u>			(	Print)	
Evaluator's Signature	e:			I	Date:	



#### **INITIAL CONDITIONS**

- 1. Unit 1 was at full power.
- 2. The reactor has scrammed on high drywell pressure.
- 3. Three rods are stuck out.
- 4. It has been determined that the rods will be driven in using the CRD system
- 5. An attempt to reset the scram was made but was unsuccessful.
- 6. ARI was initiated and then reset.
- 7. An operator is standing by to assist you.

#### **INITIATING CUE**

The Unit Supervisor has directed you to raise CRD System Drive Pressure and insert at least two control rods IAW LGA-NB-01 Method 3. Inform the Unit Supervisor when the rods have been inserted.



	Exelon Nuclear	
	Job Performance Measure	
	Shutdown of the SBGT System	
	JPM Number: B.1.f Revision Number: 0 Date: 4/25/03	
Developed By:	Facility Author	——— Date
Approved By:	Facility Representative	 Date

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon Prior to JPM usage, revalidate JPM using steps 8 th	
	23.Task description and number, JPM descript identified.	ion and number are
	24. Knowledge and Abilities (K/A) references ar	re included.
	25. Performance location specified. (in-plant, cosimulator)	ontrol room, or
	26. Initial setup conditions are identified.	
	27. Initiating and terminating cues are properly	identified.
	28. Task standards identified and verified by SN	ΛΕ review.
	29. Critical steps meet the criteria for critical ste with an asterisk (*).	eps and are identified
	30. Verify the procedure referenced by this JPN current revision of that procedure:  Procedure Rev Date	I matches the most
	<ul> <li>31. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	e of conflict, and
	32. If the JPM cannot be performed as written v responses, then revise the JPM.	vith proper
	33.When JPM is revalidated, SME or Instructor cover page.	r sign and date JPM
	SME/Instructor	Date
	SME/Instructor	Date
	SME/Instructor	 Date

# **Revision Record (Summary)**

9. **Revision 00,** Developed for ILT class 02-01 NRC exam.

#### SIMULATOR SETUP INSTRUCTIONS

- 15. Reset the simulator to any full power IC.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 16. Start the U-1 SBGT system by arming and depressing the manual initiation pushbutton. Return the initiation pushbutton to the normal position.
- 17. Reset the system initiation by depressing the system initiation reset pushbutton.
- 18. Provide the examinee with LOP-VG-02 when the procedure is located.

#### **INITIAL CONDITIONS**

U-2 has experienced a High Drywell Pressure condition.

U-1 Reactor Building Ventilation has been restarted.

You are the extra RO.

It has been 6 minutes since the initiation of U-1 SBGT.

LOP-VG-02 Prerequisites are completed.

#### **INITIATING CUE**

The US has directed you to shutdown the U-1 SBGT system IAW LOP-VG-02.

Notify him when Chemistry has been notified of the Shutdown.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

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	JPM Start Time:				
<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
1.	Notify US that U-1 SBGT will be	US notified of T.S. 3.6.4.3.			
	INOP per T.S. 3.6.4.3				
*2.	Stops U-1 SBGT fan.	Places 1VG01C, SBGT Fan			
	•	Control Switch to PTL.	<u></u>		· <u> </u>
*3.	Verifies SBGT Cooling Fan auto	Verifies running indication on			
	starts.	SBGT Cooling Fan.			
4.	Verifies 1VG01A, SBGT Air	Verifies heater indication OFF.			
	Heater shuts off as flow decreases.				
<b>*</b> 5.	Verify 1VG003, SBGT Outlet	Verifies 1VG003 Outlet Damper			
	Damper closes, then re-opens	cycles from closed to open			
		indication.			
<b>*</b> 6.	PULL Pistol Grip for 1VG001	Pistol Grip for 1VG001, SBGT			
	SBGT Suction from Reactor	Suction pulled out.			
*7	Building, out.	Di-4-1 C-i- f 1VC001 CDCT			
*7.	Close 1VG001, SBGT Suction	Pistol Grip for 1VG001, SBGT		-	
8.	from Reactor Building Record time of shutdown in the	Suction, taken to close.			
٥.	appropriate Unit Log.	Indicates recording taken or notifies unit RO to log.			
Cue:	As unit RO, you'll record the	notines unit KO to log.			
Cuc.	shutdown time.				
Cue:	As US, if requested, it's desired to				
cuc.	shutdown the Cooling Fan.				
*9.	SBGT Cooling Fan stopped.	1VG02C, SBGT Cooling Fan			
		control switch to STOP.			
*10.	Verify Cooling Fan stops.	1VG02C, SBGT Cooling Fan			
		indicates off.			
*11.	Verify 1V003, SBGT Train Outlet	Verifies 1VG003, SBGT Train			
	Damper closes.	Outlet Damper indication goes			
		from open to closed.			
*12.	Notifies Chemistry that SBGT has	Chemistry notified.			
	been shutdown,				
Termi		plete when Chemistry is notified.			
	Cue				

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JPM Stop Time:

Operator's Name:						
Job Title:	NLO	RO	SRO	STA	SR	O Cert
JPM Title: JPM Number: Task Number and Tit		_			on Numb VG-02.	er: <u>0</u>
K/A Number and In	nportance:	261000 ; A	.4.0.2; 3.1/3.1	_		
Suggested Testing E	nvironmen	t: Simulato	<u>r</u>			
Actual Testing Envi	ronment:	Simu	ılator	Plant	Control R	.oom
Testing Method:	☐ Simu ⊠ Perfo		Faulted: ernate Path:			
Time Critical:	Yes	⊠ No	SRO Only	: Yes	No No	
<b>Estimated Time to</b>	Complete:	minute	es Actual T	ime Used: _	miı	nutes
References: <u>LOP-V</u>	G-02 Rev. 1	<u>3</u>				
EVALUATION SUR		erformed sati	sfactorily?	Y	'es	☐ No
The operator's perforand has been determine		evaluated ag			ed in this tisfactory	
Comments:						
					-	
Evaluator's Name	a·				Print)	
Lyaraator 5 ryanny	··			(	1 11110)	
Evaluator's Signature	e:			I	Date:	



### **INITIAL CONDITIONS**

U-2 has experienced a High Drywell Pressure condition.

U-1 Reactor Building Ventilation has been restarted.

You are the extra RO.

It has been 6 minutes since the initiation of U-1 SBGT.

#### **INITIATING CUE**

The US has directed you to shutdown the U-1 SBGT system IAW LOP-VG-02.

Notify him when Chemistry has been notified of the Shutdown.



## **Exelon Nuclear**

## **Job Performance Measure**

# EMERGENCY VENT THE PRIMARY CONTAINMENT IAW LGA-VQ-02

JPM Number: B.1.c Revision Number: 09 Date: 1/22/2003

Developed By:		
	Facility Author	Date
Approved By:		
	Facility Representative	Date

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

Il steps of this checklist should be performed upon i rior to JPM usage, revalidate JPM using steps 8 thr	
 34. Task description and number, JPM description identified.	on and number are
 35. Knowledge and Abilities (K/A) references are	included.
 36. Performance location specified. (in-plant, cor simulator)	itrol room, or
 37. Initial setup conditions are identified.	
 38. Initiating and terminating cues are properly id	lentified.
 39. Task standards identified and verified by SMI	E review.
 40. Critical steps meet the criteria for critical step with an asterisk (*).	s and are identified
 41. Verify the procedure referenced by this JPM current revision of that procedure:  Procedure Rev Date	matches the most
 42. Pilot test the JPM: a. verify cues both verbal and visual are free b. ensure performance time is accurate.	of conflict, and
 43. If the JPM cannot be performed as written wiresponses, then revise the JPM.	th proper
 44. When JPM is revalidated, SME or Instructor solver page.	sign and date JPM
SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

# **Revision Record (Summary)**

10. **Revision 08,** Revised task numbers to reflect current task numbers.

Revised K/A numbers to reflect NUREG 1021 Rev 8

Revised format to meet NTAFT JLOR03 Rev 1

11. **Revision 09,** Changed JPM to B.1.c from S-VQ-02 and incorporated procedure

revisions.

#### SIMULATOR SETUP INSTRUCTIONS

- 19. Reset the simulator to any full power IC.
- 20. Run **b.1.c.cae** which performs the following:
  - Insert a hydraulic ATWS (imf mrd277 65 & imf mrd278 60)
  - ADS SRV solenoids have failed. (imf mes012, imf mes008, imf mes013, imf mes011, imf mes014, imf mes010, imf mes009).
  - 'A' vacuum breaker sticks open (imf mca006)
  - Provides dual indication for the vacuum breaker (ior q1h20lgp on) (ior q1H16lgp on)
  - Insert MSL break (imf mnb104 150)
  - Complete scram actions
- 21. Place ECCS in PTL
- 22. Trip both TDRFPs and close the 1FW010A & 1FW010B valves
- 23. Start MDRFP and open min flow valve
- 24. Turn 1B SBLC on
- 25. Start the VC Emergency Makeup Unit and place the 'A' VC Train's Recirculation Charcoal Filters in operation IAW LGA-VQ-02 Attachment D.
- 26. Silence, acknowledge and reset annunciators.
- 27. Monitor/change MSL break to maintain approx. 70# in the chamber.
- 28. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- **29.** This completes the setup for this JPM.

#### **INITIAL CONDITIONS**

- You are an NSO
- Unit 1 was at rated conditions when a Main Steam Line break occurred.
- All rods did not go in on the scram.
- The 'A' Suppression Chamber-to-Drywell vacuum breaker appears to be stuck somewhere in mid-position.
- The operators have been directed to isolate the failed Suppression Chamber-to-Drywell chamber vacuum breaker.
- Suppression chamber pressure is approaching the Primary Containment Pressure Limit (PCPL)
- The 'A' VC Emergency Makeup Unit and 'A' VC/VE Recirculation Charcoal Filters are in operation.
- All of Unit 2 VQ dampers have been verified closed.

#### **INITIATING CUE**

The Unit Supervisor has directed you to perform LGA-VQ-02 to decrease containment pressure. Inform the Unit Supervisor when containment pressure is decreasing.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:	
-----------------	--

STEP	ELEMENT	STANDARD	SAT	UNSAT	Comment Number
NOTE	All steps of this JPM are to be completed at control room panel 1PM06J unless otherwise noted.			_	
NOTE	Sequence is not required for 1 through 21 inclusive.				
1.	CHECK if VC Emergency Makeup Unit AND VC/VE Recirculation Charcoal Filters are in operation	At CR Panel 1PM06J, Examinee determines VC Emergency Makeup Unit AND VC/VE Recirculation Charcoal Filters are in operation			
*2.	Defeat isolations IAW LGA-VQ-02 Attachment 1A.	Directs plant operator to defeat isolations IAW LGA-VQ-02 Attachment 1A.			
SIM OP	To defeat isolations, modify remote function				
	<pre>iavp1jmp. (mrf iavp1jmp installed)</pre>				
CUE	Call as plant operator and report that LGA-VQ-02 Attachment 1A is completed.				
3.	VERIFY 1VQ037, VQ TRAIN INLET UPSTRM ISOL VLV, closed.	Examinee verifies 1VQ037, VQ TRAIN INLET UPSTRM ISOL VLV, closed.			
4.	VERIFY 1VQ047, DW N2 MAKEUP DWNST ISOL VLV closed.	Examinee verifies VERIFY 1VQ047, DW N2 MAKEUP DWNST ISOL VLV closed.			
5.	VERIFY 1VQ030, DW VENT/PURGE INLET DWNST ISOL VLV, CLOSED.	Examinee verifies VERIFY 1VQ030, DW VENT/PURGE INLET DWNST ISOL VLV, CLOSED.			

STEP	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
6.	VERIFY 1VQ034, DW VENT/PURGE OTLT UPSTRM ISOL VLV, closed.	Examinee verifies VERIFY 1VQ034, DW VENT/PURGE OTLT UPSTRM ISOL VLV, closed.			
7.	VERIFY 1VQ035, DW VENT/PURGE OTLT UPSTRM BYPASS ISOL, closed.	Examinee verifies VERIFY 1VQ035, DW VENT/PURGE OTLT UPSTRM BYPASS ISOL, closed.			
8.	VERIFY 1VQ048, DW N2 MAKEUP UPSTRM ISOL VLV, closed.	Examinee verifies VERIFY 1VQ048, DW N2 MAKEUP UPSTRM ISOL VLV, closed.			
9.	VERIFY 1VQ042, DW N2 INERTING ISOL VLV, closed.	Examinee verifies VERIFY 1VQ042, DW N2 INERTING ISOL VLV, closed.			
10.	VERIFY 1VQ029, DW VENT/PURGE INLT UPSTRM ISOL VLV, closed.	Examinee verifies VERIFY 1VQ029, DW VENT/PURGE INLT UPSTRM ISOL VLV, closed.			
11.	VERIFY 1VQ068, DW VENT/PURGE OTLT DWNST BYPASS ISOL, closed.	Examinee verifies VERIFY 1VQ068, DW VENT/PURGE OTLT DWNST BYPASS ISOL, closed.			
12.	VERIFY 1VQ036, DW VENT/PURGE OTLT DWNST ISOL VLV, closed.	Examinee verifies VERIFY 1VQ036, DW VENT/PURGE OTLT DWNST ISOL VLV, closed.			
13.	VERIFY 1VQ031, SP VENT/PURGE OTLT UPSTRM ISOL VLV, closed.	Examinee verifies VERIFY 1VQ031, SP VENT/PURGE OTLT UPSTRM ISOL VLV, closed.			
14.	VERIFY 1VQ032, SP VENT/PURGE OTLT UPSTRM BYPASS ISOL, closed.	Examinee verifies VERIFY 1VQ032, SP VENT/PURGE OTLT UPSTRM BYPASS ISOL, closed.			
15.	VERIFY 1VQ027, SP VENT/PURGE INLT DWNST	Examinee verifies VERIFY 1VQ027, SP VENT/PURGE			

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
	ISOL VLV, closed.	INLT DWNST ISOL VLV, closed.			
16.	VERIFY 1VQ050, SP N2 MAKEUP DWNST ISOL VLV, closed.	Examinee verifies VERIFY 1VQ050, SP N2 MAKEUP DWNST ISOL VLV, closed.			
17.	VERIFY 1VQ040, SP VENT/PURGE OTLT DWNST ISOL VLV, closed.	Examinee verifies VERIFY 1VQ040, SP VENT/PURGE OTLT DWNST ISOL VLV, closed.			
18.	VERIFY 1VQ043, SP N2 INERTING ISOL VLV, closed.	Examinee verifies VERIFY 1VQ043, SP N2 INERTING ISOL VLV, closed.			
19.	VERIFY 1VQ026, SP VENT/PURGE INLET UPSTREAM ISOL VLV, closed.	Examinee verifies VERIFY 1VQ026, SP VENT/PURGE INLET UPSTREAM ISOL VLV, closed.			
20.	VERIFY 1VQ051, SP N2 MAKEUP UPSTRM ISOL VLV, closed.	Examinee verifies VERIFY 1VQ051, SP N2 MAKEUP UPSTRM ISOL VLV, closed.			
21.	VERIFY 1VQ038, VQ TRAIN INLET DWNST ISOL VLV, closed.	Examinee verifies VERIFY 1VQ038, VQ TRAIN INLET DWNST ISOL VLV, closed.			
22.	VERIFY 1VQ03Y, RWCU AREAS EXHAUST ISOL DAMPER, closed.	Examinee verifies VERIFY 1VQ03Y, RWCU AREAS EXHAUST ISOL DAMPER, closed.			
23.	VERIFY 1VQ041, RB VENT EXHAUST DISCHARGE VLV, closed.	Examinee verifies VERIFY 1VQ041, RB VENT EXHAUST DISCHARGE VLV, closed.			
24.	OPEN 1VQ041, RB VENT EXHAUST DISCHARGE VLV.	Examinee verifies OPEN 1VQ041, RB VENT EXHAUST DISCHARGE VLV.			
*25.	EVACUATE Reactor Building, Auxiliary Building, and Turbine Building on both Units using plant	Examinee determines evacuation is necessary and makes announcement using plant page			

<u>STEP</u>		<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
	page s	ystem, if required.	system.			
26.	26" VC	s NOT available to open a Q pathway then VENT the CR Panel 1PM06J.	Examinee determines IA is available.			
27.	-	pression Pool level is $\geq$ 724' ent DW.	Examinee determines Suppression Pool level is ≤724'.			
*28.	<b>VENT</b>	1VQ032, SP /PURGE OTLT UPSTRM SS ISOL.	Examinee opens 1VQ032, SP VENT/PURGE OTLT UPSTRM BYPASS ISOL.			
*29.		1VQ040, SP /PURGE OTLT DWNST VLV	Examinee opens 1VQ040, SP VENT/PURGE OTLT DWNST ISOL VLV			
Cue		examinee looks at DW re, state that it's 70# and				
*30.	THAN SP VE	ssure will not remain LESS the PCPL OPEN 1VQ031, NT/PURGE OTLT RM ISOL VLV.	Examinee determines that pressure will not remain less than PCPL and opens 1CQ031, SP VENT/PURGE OTLT UPSTRM ISOL VLV.		_	_
Cue	pressur	examinee looks at DW re, state that it's 65# and decreasing.				
31.		or drywell pressure for sing trend.	Examinee monitors drywell pressure on 1PM13J for decreasing trend.			
32.	Inform taken/s	s Unit Supervisor of action status.	Informs Unit Supervisor of action taken/status.			
Termin		Acknowledge report				
	Cue	The JPM is considered com	plete at this time.			

JPM Stop Time:

Operator's Name:						
Job Title:	NLO	RO	SRO	STA		O Cert
JPM Number: Task Number a <u>29524.02</u>	B.1.c and Title:	ywell Press	rimary Contain ure by Emerger 2	Revisi	on Numbe	er: <u>09</u>
K/A Number and Ir	nportance:	295024 EA	1.19 3.3/3.4			
Suggested Testing E	Invironment	t: Simulato	<u>or</u>			
<b>Actual Testing Envi</b>	ronment:	Sim	ulator 🔲 F	Plant [] (	Control R	oom
<b>Testing Method:</b>	Simul Perform		Faulted: ernate Path:	Yes Yes	⊠ No ⊠ No	
Time Critical:	Yes	⊠ No	SRO Only:	Yes	☐ No	
<b>Estimated Time to</b>	Complete:	_10_ minu	ites Actual Ti	me Used: _	mir	nutes
References: <u>LGA-V</u>	<u>'Q-02 Rev 9</u>					
EVALUATION SUR Were all the Critical		rformed sat	isfactorily?		Tes Tes	□ No
The operator's performend has been determined			gainst the stand sfactory	_	ed in this . tisfactory	JPM,
Comments:						
Evaluator's Name	e:			(]	Print)	
Evaluator's Signature	e:			I	Date:	



#### **INITIAL CONDITIONS**

- You are an NSO
- Unit 1 was at rated conditions when a Main Steam Line break occurred.
- All rods did not go in on the scram.
- The 'A' Suppression Chamber-to-Drywell vacuum breaker appears to be stuck somewhere in mid-position.
- The operators have been directed to isolate the failed Suppression Chamber-to-Drywell chamber vacuum breaker.
- Suppression chamber pressure is approaching the Primary Containment Pressure Limit (PCPL)
- The 'A' VC Emergency Makeup Unit and 'A' VC/VE Recirculation Charcoal Filters are in operation.
- All of Unit 2 VQ dampers have been verified closed.

#### **INITIATING CUE**

The Unit Supervisor has directed you to perform LGA-VQ-02 to decrease containment pressure. Inform the Unit Supervisor when containment pressure is decreasing.



Exelon Nuclear						
Job Performance Measure						
BYPASS A FAILED LOCAL POWER RANGE MONITOR (LPRM)						
JPM Number: B.1.d						
Revision Number: 03						
Date: 1/22/2003						

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	Prior to JPM usage, revalidate JPM using steps 8 th	
	45.Task description and number, JPM descripti identified.	on and number are
	46. Knowledge and Abilities (K/A) references are	e included.
	47.Performance location specified. (in-plant, co simulator)	ntrol room, or
<del></del>	48. Initial setup conditions are identified.	
	49. Initiating and terminating cues are properly in	dentified.
	50. Task standards identified and verified by SN	IE review.
	51. Critical steps meet the criteria for critical ste with an asterisk (*).	ps and are identified
	52. Verify the procedure referenced by this JPM current revision of that procedure: Procedure Rev Date	matches the most _
	<ul> <li>53. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	e of conflict, and
	54. If the JPM cannot be performed as written w responses, then revise the JPM.	ith proper
	55.When JPM is revalidated, SME or Instructor cover page.	sign and date JPM
	SME/Instructor	Date
	SME/Instructor	Date
	SME/Instructor	 Date

## **Revision Record (Summary)**

- 12. **Revision 02,** Utilized new template & made minor editorial changes.
- 13. **Revision 03,** Changed JPM from S-NR-01 to B.1.d. Verified correct to current procedure.

#### SIMULATOR SETUP INSTRUCTIONS

30. Reset the simulator to any full power IC

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 31. Go to RUN.
- 32. To cause LPRM 48-33C to fail down scale **imf mni095**. This will take about 2 minutes.
- 33. On 1H13-P608 record the following LPRM's as bypassed on the appropriate placard:

APRM A	APRM C	APRM E
08-25C	08-41B	08-41C
56-41C	56-25B	40-49C
	<b>32-17</b> C	08-25A

- 34. Place the LPRM Detectors in BYPASS for the above LPRM's. (A & E not simulated.
- 35. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 36. This completes the setup for this JPM.

#### **INITIAL CONDITIONS**

- 1. The unit is operating near full power.
- 2. You are the assist NSO.
- 3. LPRM 48-33C has failed downscale.
- 4. LOA-NR-101, "Neutron Monitoring Trouble" has been entered and completed through step B.2.3.

#### **INITIATING CUE**

The US has requested you to perform section B.2.4 of LOA-NR-101, and bypass LPRM 48-33C. Inform the Unit Supervisor when step B.2.4 of LOA-NR-101 is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Sta	ırt Time:	

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
1.	If possible, BYPASS the APRM fed by the failed LPRM.	Examinee bypasses "C" APRM at 1H13-P603			
Cue	If requested as US, "C" APRM may be bypassed. At 1H13-P608, inform that examinee that bypassed lights are lit for the bypassed LPRM's,				
*2.	Bypass failed LPRM detector.	Bypass switch for LPRM 48-33C is in the BYPASS position at panel 1H13-P608.			
*3.	REFER to Attachment B to assist in determining the operability of associated APRM.	Determines APRM operable by:  1. Equal to or greater than two LPRM's per level.  2. Equal to or greater than 14 LPRM's per channel.			
4.	SELECT control rod that displays affected LPRM detector and VERIFY downscale reading on the meter.	Selects rod 50-35 and verifies meter downscale			
5.	REFER to T.S. 3.3.2.1	US informed of T.S. 3.3.2.1			
Cue	As US, you'll address T.S. 3.3.2.1				
*6.	Unbypass the APRM.	"C" APRM unbypassed.			-
7.	Notify a QNE.	QNE notified or US informed to			
Cu	ie: If requested as US, you'll no	notify QNE.			
8.	Refer to LTP 1600-28,	LTP 1600-28 referred to or US			
0.	Identification of LPRM abnormalties	notified.			
Cue	As US, you'll refer to LTP-1600-28				
Termin		plete when the examinee has			
Cı	notified the US that step B.2	2.4 of LOA-NR-101 is complete.			
	JPM Stop Time:				

Operator's Name: Job Title:	NLO	□RO	SRO	STA		O Cert
JPM Number: Task Number	B.1.d and Title:		Power Range	Revisi	<u>RM)</u> on Numbe	er: <u>03</u>
K/A Number and I	mportance:	215005, A	2.02, 3.6./3.7			
Suggested Testing I	Environmen	it: Simulato	<u>or</u>			
Actual Testing Env	ironment:	Sim	ulator 🗌	Plant	Control Ro	oom
<b>Testing Method:</b>	Simu Perfo		Faulted: ternate Path:	☐ Yes ☐ Yes	⊠ No ⊠ No	
Time Critical:	Yes	⊠ No	SRO Only	: Yes	☐ No	
<b>Estimated Time to</b>	Complete:	4 minut	es Actual T	ime Used: _	min	utes
References: LOA-N	NR-101 Rev	<u>6</u>				
<b>EVALUATION SU</b> Were all the Critical		erformed sat	risfactorily?		res es	☐ No
The operator's perfo and has been determ		_	gainst the stan isfactory	_	ed in this J tisfactory	ſРМ,
Comments:						
Evaluator's Name:_				(	Print)	
Evaluator's Signatur	·e:			I	Date:	



#### **INITIAL CONDITIONS**

The unit is operating near full power.

You are the assist NSO.

LPRM 48-33C has failed downscale.

LOA-NR-101, "Neutron Monitoring Trouble" has been entered and completed through step B.2.3.

#### **INITIATING CUE**

The US has requested you to perform section B.2.4 of LOA-NR-101, and bypass LPRM 48-33C. Inform the Unit Supervisor when step B.2.4 of LOA-NR-101 is complete.



## **Exelon Nuclear**

## **Job Performance Measure**

# DOWNSHIFT REACTOR RECIRC PUMPS IAW LOP-RR-08 WITH A FAILURE OF BOTH PUMPS TO OFF

JPM Number: B.1.e Revision Number: 01 Date: 1/22/2003

Developed By:		
	Facility Author	Date
Approved By:		
	Facility Penresentative	Dato

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon Prior to JPM usage, revalidate JPM using steps 8 th			
	56.Task description and number, JPM description identified.	on and number are		
	57. Knowledge and Abilities (K/A) references are	e included.		
	58.Performance location specified. (in-plant, consimulator)	ntrol room, or		
	59. Initial setup conditions are identified.			
	60. Initiating and terminating cues are properly in	dentified.		
	61. Task standards identified and verified by SME review.			
	62. Critical steps meet the criteria for critical step with an asterisk (*).	os and are identified		
	63. Verify the procedure referenced by this JPM current revision of that procedure: Procedure Rev Date	matches the most		
	<ul> <li>64. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	of conflict, and		
	65. If the JPM cannot be performed as written w responses, then revise the JPM.	ith proper		
	66.When JPM is revalidated, SME or Instructor cover page.	sign and date JPM		
	SME/Instructor	Date		
	SME/Instructor	Date		
	SME/Instructor	Date		

# **Revision Record (Summary)**

14. **Revision 01** Revised S-RR-11 to B.1.e for ILT 02-01 exam. Incorporated recent procedure rev.

#### SIMULATOR SETUP INSTRUCTIONS

- 37. Reset the simulator to IC 38.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 38. IMF MRC0015 'B' RR pump fails to downshift, trips to zero.
- 39. IMF MRC0014 'A' RR pump fails to downshift, trips to zero.
- 40. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 41. This completes the setup for this JPM.

#### **INITIAL CONDITIONS**

- 1. A reactor shutdown is in progress.
- 2. LGP-2-1 is complete up to Step E.1.6.
- 3. You are the U-1 RO.

#### **INITIATING CUE**

The Unit Supervisor has directed you to downshift the Reactor Recirc pumps IAW LOP-RR-08 step E.1. Inform the Unit Supervisor when the recirc pumps are both downshifted.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

Information For Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

<u>STEP</u>	<u>ELEMENT</u>	STANDARD	SAT	UNSAT	Comment Number
	All steps of this JPM are to be completed at H13-P602 unless otherwise noted.				
1.	Verify 1G33-F101, RWCU Suct from Bottom Head Drn, is open.	1G33-F101 OPEN.			
2.	At the 1DS001 Operator Station RRFCV Process Overview Screen.	Accumulated Time for Delta Temp checked and logged if necessary.			
CUE:	If accumulated time not zero, you will log it in the unit log as the Unit Assist person.				
3.	Notify System Engineer of Accumulated Time.	System Engineer notified.			
4.	Verify FCL <66.7 %.	FCL verified <66.7% by the use of one of the following:			
		- Reactor power and flow indications.			
		- <u>Core Monitoring Code.</u>			
*5.	Close MG set feed breakers 1A and 1B.	- <u>Dual Unit Monitor</u> Control switches for LFMG SET DRIVE MOTOR BKR 1A and LFMG SET DRIVE MOTOR BR 1B taken to start.			
6.	VERIFY LFMG output voltage increases to 600 volts in <30 seconds.	A and B LFMG output voltage verified to be 600 volts.			
NOTE	The B RR pump will downshift to zero in the following step.				
*7.	TURN Motor control Breaker 3 control Switches for BOTH A and B Reactor Recirc Pumps to the Transfer – MG position.	Control switches for 'A' RR MOTOR BKR 3A and 'B' RR MOTOR BKR 3B taken to Transfer MG simultaneously.			

			Ę	JNSAT	Comment Number
<b>STEP</b>	<u>ELEMENT</u>	<b>STANDARD</b>	SAT	5	0 2
8.	OBSERVE that Breakers 3A and 3B open.	Examinee observes that Breakers 3A and 3B open.			
9.	OBSERVE that RR Pump speed decreases.	Examinee observes RR pump speed decrease.			
10.	OBSERVE that LFMG SET GEN BKR 2A and LFMG SET GEN BKR 2B close.	Examinee observes LFMG SET GEN BKR 2A and LFMG SET GNE BKR 2B do NOT close.			
11.	Notifies Control Room Supervisor the RR pumps have tripped to zero.	Control Room Supervisor notified.			
CUE EVAL	Understand that both RR pumps have tripped to zero, carry out appropriate actions.				
*12.	Operator initiates a manual Reactor scram as directed by LOA-RR-101.	RPS pushbuttons armed and depressed, Mode Switch to S/D.			
Termin	The JPM is considered compared Cue Further actions from LGP-3	plete when the scram is inserted2 are not required.			
	JPM Stop Time:				

Operator's Name:	
Job Title: NLO RO SRO	STA SRO Cert
JPM Title: <u>Downshift Reactor Recirc Pumps IAW LO</u> Failure of one Pump to Off	OP-RR-108 with a
JPM Number: B.1.e	Revision Number: <u>01</u>
Task Number and Title: 22.015 Perform the Control Room Actions to respond	to a Loss of One or
Both RR Pumps IAW LOA-RR-101	
K/A Number and Importance: 202001, A2.04 3.8/3.7	
Suggested Testing Environment: Simulator	
Actual Testing Environment: Simulator Plant	Control Room
	Yes □ No Yes ⊠ No
Time Critical: Yes No SRO Only: [	Yes No
Estimated Time to Complete: 20 minutes Actual Time U	J <b>sed:</b> minutes
<b>References:</b> LOP-RR-08 Rev 27, LOA-RR-101 Rev 11, LGP-2	2-1 Rev 61
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	☐ Yes ☐ No
The operator's performance was evaluated against the standards and has been determined to be:   Satisfactory	contained in this JPM,  Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:



#### **INITIAL CONDITIONS**

- 1. A reactor shutdown is in progress.
- 2. LGP-2-1 is complete up to Step E.1.6.

#### **INITIATING CUE**

The Unit Supervisor has directed you to downshift the Reactor Recirc pumps IAW LOP-RR-08 step E.1. Inform the Unit Supervisor when the recirc pumps are both downshifted.



## **Exelon Nuclear**

## **Job Performance Measure**

# TURBINE FEEDWATER PUMP SURVEILLANCE WITH INABILITY TO RESET (LOS-FW-SR1)

JPM Number: B.1.g Revision Number: 00

Date: 1/22/2003

Developed By:		
	Facility Author	Date
Approved By:		
pp. 3100 = y.	Facility Representative	Date Date

# JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon Prior to JPM usage, revalidate JPM using steps 8 th	
	67.Task description and number, JPM description identified.	on and number are
	68. Knowledge and Abilities (K/A) references are	e included.
	69.Performance location specified. (in-plant, consimulator)	ntrol room, or
	70. Initial setup conditions are identified.	
	71. Initiating and terminating cues are properly in	dentified.
	72. Task standards identified and verified by SM	E review.
	73. Critical steps meet the criteria for critical step with an asterisk (*).	os and are identified
	74. Verify the procedure referenced by this JPM current revision of that procedure:  Procedure Rev Date	matches the most
	<ul> <li>75. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	of conflict, and
	76. If the JPM cannot be performed as written w responses, then revise the JPM.	ith proper
	77.When JPM is revalidated, SME or Instructor cover page.	sign and date JPM
	SME/Instructor	Date
	SME/Instructor	Date
	SME/Instructor	Date

# **Revision Record (Summary)**

15. **Revision 00,** New JPM for ILT 02-01.

#### SIMULATOR SETUP INSTRUCTIONS

- 42. Reset the simulator to IC 148 with the "A" and "B" TDRFP's running...
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 43. Insert the following override to defeat the A TDRFP Emerg Gov Trip Reset P.B.

#### **IOR K4G04PSY False**

- 44. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 45. This completes the setup for this JPM.

#### **INITIAL CONDITIONS**

- 1. The Unit is at 48% power.
- 2. The 'A' and "B" TDRFP are maintaining Reactor Level.
- 3. Maintenance has just completed work on the 'A' TDRFP Trip Dump Valve.
- 4. Turbine oil system has been stable for one hour.
- 5. All prerequisites are complete and SAT.

#### INITIATING CUE

The Unit Supervisor has directed you to complete Att. C of LOS-FW-SR1 to test the 'A' TDRFP Emergency and Governor Lockout. An NLO is waiting locally at the A TDRFP. Notify the US when Att. is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

.....

	JPM Start Time:				
<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*1.	PLACE and HOLD A TDRFP Turb Emerg Gov Lockout handswitch to LOCKED OUT position.	Emerg Gov Lockout handswitch taken to LOCKED OUT position.			
2.	OBSERVE the following:	The following observed:			
	<ul> <li>Locked Out light illuminates.</li> </ul>	<ul> <li>Locked Out light illuminates.</li> </ul>			
	<ul> <li>NORMAL light extinguishes</li> </ul>	<ul> <li>NORMAL light extinguishes</li> </ul>			
	<ul> <li>A TDRFP Emerg Gov Lockout Alarm annunciates.</li> </ul>	<ul> <li>A TDRFP Emerg Gov Lockout Alarm annunciates.</li> </ul>			
	• A TDRFP Turb Governor Trip Test RESET light illuminated.	<ul> <li>A TDRFP Turb Governor Trip Test RESET light illuminated.</li> </ul>			
	• WAIT 10 seconds after the LOCKED OUT light illuminates before performing the next step.	• WAIT 10 seconds after the LOCKED OUT light illuminates before performing the next step.			
*3.	DEPRESS A TDRFP Turb Emer Gov Trip Test Panel button and OBSERVE the following:	A TDRFP Turb Emer Gov Trip Test Panel button depressed and the following observed:			
	• Turb A RESET light extinguishes.	• Turb A RESET light extinguishes.			
	• TRIPPED light illuminates.	• TRIPPED light illuminates.			
	• RFP TRP alarm annunciates.	• RFP TRP alarm annunciates.			
	• ALLOW system to flush	• ALLOW system to flush			

for 5 seconds.

Trip button released.

for 5 seconds.

Release Trip button

following above actions.

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*4. 5.	DEPRESS and HOLD A TDRFP RESET Panel button and OBSERVE the following:  TRIPPED light extinguishes  Turb A RESET light illuminates.  RFP Trip alarm CLEARS. RO notifies US of failure to reset	<ul> <li>A TDRFP RESET Panel button depressed and following observed:</li> <li>TRIPPED light extinguishes</li> <li>Turb A RESET light illuminates.</li> <li>RFP Trip alarm CLEARS.</li> </ul>			
*6.	RO notifies NLO at A TDRFP to reset the turbine by pulling the local reset lever.	NLO notified to locally reset the A TDRFP.			
NOTE	When NLO notified to locally reset the A TDRFP, modify K4G04psy to PUSHED.				
CUE	As NLO at the A TDRFP, report that the A TDRFP trip lever has been pulled.				
*7. 8.	<ul> <li>RO observes the following:</li> <li>TRIPPED light extinguishes.</li> <li>Turb A RESET light illuminates.</li> <li>RFP Trip alarm CLEARS.</li> <li>RO releases A TDRFP Turb Emer Gov Trip Reset button 10 sec.</li> <li>After RESET light illuminates.</li> </ul>	<ul> <li>Following observed:</li> <li>TRIPPED light extinguishes.</li> <li>Turb A RESET light illuminates.</li> <li>RFP Trip alarm CLEARS.</li> <li>RO waits 10 sec. After RESET light illuminates before releasing Trip Test button</li> </ul>		_	
*9.	RO releases A TDRFP Turb Emer Gov Lockout handswitch and OBSERVES the following:  LOCKED OUT light extinguishes  Normal light illuminates.  Alarm A TDRFP Emerg Gov Lockout Alarm clears.	A TDRFP Turb Emer Gov Lockout handswitch released and following OBSERVED:  LOCKED OUT light extinguishes  Normal light illuminates.  Alarm A TDRFP Emerg Gov Lockout Alarm clears.			

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
10.	RO Notifies US the Att. C is complete.	US notified.			
Termin	The JPM is considered of Cue	omplete at this time.			
	JPM Stop Time:				

Operator's Name:						
Job Title:	NLO	☐ RO	☐ SRO	STA		Cert
JPM Number: Task Number a	B.1.g and Title: lete the Con	trol Room a	actions necessary 3.9/3.7	Revisi	on Number:	
Suggested Testing F	Invironmen	t: Simulato	<u>or</u>			
Actual Testing Envi	ronment:	Sim	ulator	Plant	Control Roo	m
<b>Testing Method:</b>	Simu Perfo		Faulted: ternate Path:	∑ Yes ☐ Yes	□ No ⊠ No	
Time Critical:	Yes	⊠ No	SRO Only:	Yes	☐ No	
<b>Estimated Time to</b>	Complete:	minu	ites Actual T	ime Used: _	minut	tes
<b>References:</b> Perform for the A TDRFP	n the Turbin	e Feedwate	r Pump Survei	llance (LOS-l	FW-SR1Rev	<u>′. 16)</u>
EVALUATION SU Were all the Critical		rformed sat	isfactorily?		es [	] No
The operator's performand has been determined			gainst the stan isfactory		ed in this JP tisfactory	M,
Comments:						
Evaluator's Name	e:			(	Print)	
Evaluator's Signature	e:			Ι	Date:	



#### **INITIAL CONDITIONS**

- 1. The Unit is at 48% power.
- 2. The 'A' and "B" TDRFP are maintaining Reactor Level.
- 3. Maintenance has just completed work on the 'A' TDRFP Trip Dump Valve.

#### **INITIATING CUE**

The Unit Supervisor has directed you to complete Att. C of LOS-FW-SR1 to test the 'A' TDRFP Emergency and Governor Lockout. An NLO is waiting locally at the A TDRFP. Notify the US when Att. is complete.



## **Exelon Nuclear**

## **Job Performance Measure**

# INSTALL JUMPERS AND LIFT LEADS PER LGA-RI-02 TO USE RCIC FOR DEPRESSURIZING THE RPV

JPM Number: B.2.a Revision Number: 09 Date: 1/23/2003

Developed By:		
	Facility Author	Date
Approved By:		
	Facility Representative	Date

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	Prior to JPM usage, revalidate JPM using steps 8 thr	
	78. Task description and number, JPM description	on and number are
	identified.	
	79. Knowledge and Abilities (K/A) references are	included.
	80. Performance location specified. (in-plant, cor simulator)	ntrol room, or
	81. Initial setup conditions are identified.	
	82. Initiating and terminating cues are properly ic	lentified.
	83. Task standards identified and verified by SM	E review.
	84. Critical steps meet the criteria for critical step with an asterisk (*).	s and are identified
	85. Verify the procedure referenced by this JPM current revision of that procedure:  Procedure Rev Date	matches the most
	<ul> <li>86. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	of conflict, and
	87. If the JPM cannot be performed as written wi responses, then revise the JPM.	th proper
	88. When JPM is revalidated, SME or Instructor scover page.	sign and date JPM
	SME/Instructor	Date
	SME/Instructor	Date
	SME/Instructor	Date

## **Revision Record (Summary)**

16. **Revision 07,** Utilized new template & made minor editorial changes.

17. **Revision 08,** Updated to incorporate Revision 8 of LGA-RI-02, added

requirement to complete signatures and dates.

18. **Revision 09,** Changed JPM from P-RI-01 to B.2.a for ILT 02-01 evaluation.

## SIMULATOR SETUP INSTRUCTIONS

46. No simulator setup required.

#### **INITIAL CONDITIONS**

- A reactor scram has occurred on Unit 1
- All control rods are full in.
- RPV pressure is 1000 psig.
- RPV Emergency Depressurization is required for secondary containment control but NO SRV's will open
- MSIV's will not open, even after isolations were defeated.
- RCIC has isolated due to high RCIC steam tunnel temperatures.
- You have a plant radio.

#### **INITIATING CUE**

The Unit 1 NSO has directed you to perform Attachment 1B of LGA-RI-02 "RPV Depressurization Defeating RCIC Isolation Signals". Notify the Unit 1 NSO when the isolations are defeated.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JI WI Start I IIIIC.	JPM	Start	Time:	
----------------------	-----	-------	-------	--

<u>STEP</u> *1.	ELEMENT Obtain necessary procedure and equipment.	STANDARD  Procedure and equipment obtained.	SAT	UNSAT	Comment Number
CUE	You have obtained the equipment you have specified.				
NOTE	Equipment needed: 5 blue jumpers, a screwdriver, and electrical tape.				
NOTE	The procedure can be obtained in the control room. The equipment is in the LGA support locker. The support locker key is an LA key and can be obtained from the control room.				
*2.	Locate panel 1(2)H13-P621.	Examinee locates Panel 1(2)H13-P621.			
NOTE	Panel 1(2)H13-P621 is in the AEER.				
NOTE	Sequence is not required.				
*3.	LIFT and separate leads on HFA relay 1(2)E51A-K15 Pt. 13 in Panel 1(2)H13-P621.	Examinee simulates lifting, separating, and taping leads.			
CUE	The leads indicated have been lifted as you described.				
*4.	INSTALL jumper between Pt's. AA-93 to AA-94 in Panel 1(2)H13-P621	Examinee simulates installing jumper.			
CUE	Jumper is installed where indicated.				
*5.	INSTALL jumper between Pt's. AA-27 to AA-28 in Panel 1(2)H13-P621	Examinee simulates installing jumper.			

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
CUE	Jumper is installed where indicated.				
*6.	LIFT lead at CC-43 in Panel 1(2)H13-P621	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
*7.	LIFT lead at CC-74 in Panel 1(2)H13-P621	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
*8.	LIFT lead on HFA relay 1(2)E51A-K3 Pt. 6 in panel 1(2)H13-P621.	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
*9.	LIFT lead on HFA relay 1(2)E51A-K5 Pt. 3 in panel 1(2)H13-P621.	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
*10.	LIFT lead on HFA relay 1(2)E51A-K33 Pt. 13 in panel 1(2)H13-P618.	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
NOTE	Panel 1(2)H13-P618 is located in AEER.				
*11.	Install jumper between Pt's. 5 and 6 on HFA relay 1(2)E51A-K60 in panel 1(2)H13-P618.	Examinee simulates installing jumper.			
CUE	Jumper is installed where indicated.				

<u>STEP</u>	ELEMENT	<u>STANDARD</u>	SAT	UNSAT	Comment Number
*12.	LIFT lead on HFA relay 1(2)E51A-K60 Pt. 13 in panel 1(2)H13-P618.	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
*13.	Install jumper between Pt's. 11 and 12 on HFA relay 1(2)E51A-K60 in panel 1(2)H13-P618.	Examinee simulates installing jumper.			
CUE	Jumper is installed where indicated.				
*14.	INSTALL Jumper between Pt's. EE-1 and EE-2 in panel 1(2)H13-P618.	Examinee simulates installing jumper.			
CUE	Jumper is installed where indicated.				
*15.	LIFT lead on HFA relay 1(2)E51A-K59 Pt. 13 in panel 1(2)H13-P618.	Examinee simulates lifting and taping lead.			
CUE	The lead indicated has been lifted as you described.				
16.	COMPLETE all required signatures and dates	Examinee completes or simulates completing all required signatures and dates.			
17.	Notify the Unit 1 NSO that isolations have been defeated.	Examinee simulates notifying the Unit 1 NSO.			
Termin	The JPM is considered community and the Unit 1 NSO is information.	plete when signatures are finished med.			

JPM Stop Time: \_\_\_\_\_

Operator's Name:	
Job Title: NLO RO SRO	STA SRO Cert
JPM Title: <u>Install jumpers and lift leads per LG</u> depressurizing the RPV	A-RI-02 to use RCIC for
JPM Number: B.2.a	Revision Number: <u>09</u>
Task Number and Title:	C I CA DI 00: 1 1
401.000 Evaluate plant conditions, locate and p installation/removal of a jumper/lifted lead.	erform LGA-RI-02 include
K/A Number and Importance: 2.1.30 3.9/3.4	
<del>-</del>	
Suggested Testing Environment: Plant	
Actual Testing Environment: Simulator	Plant Control Room
Testing Method:  Simulate Perform  Alternate Path:	☐ Yes ☐ No ☐ Yes ☐ No
<b>Time Critical:</b> ☐ Yes ☐ No SRO Only	: Yes No
Estimated Time to Complete: 15 minutes Actual T	Time Used: minutes
<b>References:</b> <u>LGA-RI-02 Rev 8</u>	
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?	☐ Yes ☐ No
The operator's performance was evaluated against the stan and has been determined to be:   Satisfactory	dards contained in this JPM,  Unsatisfactory
Comments:	
Evaluator's Name:	(Print)
Evaluator's Signature:	Date:



#### **INITIAL CONDITIONS**

- A reactor scram has occurred on Unit 1
- All control rods are full in.
- RPV pressure is 1000 psig.
- RPV Emergency Depressurization is required for secondary containment control but NO SRV's will open
- MSIV's will not open, even after isolations were defeated.
- RCIC has isolated due to high RCIC steam tunnel temperatures.
- You have a plant radio.

#### **INITIATING CUE**

The Unit 1 NSO has directed you to perform Attachment 1B of LGA-RI-02 "RPV Depressurization Defeating RCIC Isolation Signals". Notify the Unit 1 NSO when the isolations are defeated.



### **Exelon Nuclear**

### **Job Performance Measure**

# PERFORM THE LOCAL ACTIONS TO START UP THE MAIN STACK WRGM

JPM Number: B.2.b Revision Number: 01

Date: 1/23/2003

Developed By:		
	Facility Author	Date
Approved By:		
	Facility Representative	Date

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	All steps of this checklist should be performed upon Prior to JPM usage, revalidate JPM using steps 8 th		
	89.Task description and number, JPM descripti identified.	on and number are	
	90. Knowledge and Abilities (K/A) references are	e included.	
	91. Performance location specified. (in-plant, co simulator)	ntrol room, or	
	92. Initial setup conditions are identified.		
93. Initiating and terminating cues are properly identified.			
94. Task standards identified and verified by SME review.			
	95. Critical steps meet the criteria for critical ste with an asterisk (*).	ps and are identified	
	96. Verify the procedure referenced by this JPM current revision of that procedure: Procedure Rev Date	matches the most	
	<ul> <li>97. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	e of conflict, and	
	98. If the JPM cannot be performed as written w responses, then revise the JPM.	ith proper	
	99.When JPM is revalidated, SME or Instructor cover page.	sign and date JPM	
	SME/Instructor	Date	
	SME/Instructor	Date	
	SME/Instructor	Date	

### **Revision Record (Summary)**

19. **Revision 00,** New JPM

20. **Revision 01,** Changed JPM designation from P-PR-02 to B.2.b for ILT 02-01

evaluation. Checked JPM per new procedure rev.

#### SIMULATOR SETUP INSTRUCTIONS

- 47. No setup required.
- 48. Provide a copy of LOP-PR-04 "Startup, Operation, and Troubleshooting of the Station Vent Stack Wide Range Radiation Monitoring System" when examinee describes proper location to locate one.

#### **INITIAL CONDITIONS**

- 1. The Low Range Stack WRGM sample pump has been requested OOS.
- 2. The WRGM is lined up per LOP-PR-06M, Unit 0 Station Vent Stack Process Rad. Mechanical Checklist.
- 3. You have a plant radio.
- 4. Radiation levels in the plant are normal.

#### INITIATING CUE

The Unit 1 NSO has directed you to perform the in plant actions to place the Mid/Hi Range Sample Pump and Aux Sample Pump in service per LOP-PR-04. Inform the Unit 1 NSO when step E.8.6 is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:	
-----------------	--

	<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment Number
٠	1.	On panel OPLE6J, VERIFY local C/S for Aux Sample Pump is in AUTO.	The Examinee verifies that the C/S for the Aux Sample Pump is in AUTO.			
	CUE:	The Switch is in AUTO.				
!	2.	On panel 0PLD5J, VERIFY the Mid./Hi Range Sample Pump Discharge flow valve is open.	The Examinee locates and verifies discharge valve open.			
	NOTE	The valve is labeled 0PLD5J High Range Outlet Stop (No EPN)				
	CUE:	The valve is open.				
	*3.	On panel OPLD5J, START the Mid./Hi Range Sample Pump by placing the C/S to ON.	The Examinee starts the Mid./Hi Range Sample Pump by placing the C/S to ON.			
	CUE:	The Mid/Hi Range Sample pump flow indication 0D18-529 is 1.6 CFM.				
1	*4.	On panel 0PLD5J, SHUTDOWN the Low Range Sample Pump by placing the C/S to OFF.	The Examinee places the C/S to OFF for the Low Range Sample Pump.			
	CUE:	The Low Range Sample Pump flow indication 0D18-528 is 0.				
	*5.	VERIFY the Aux Sample Pump AUTO STARTS.	The Examinee VERIFIES the Aux Sample Pump AUTO STARTS.			
	CUE:	The Aux Sample Pump flow indicator 0D18-N532 indicates .8 CFM.				

*6.	VERIFY isokinetic flow by taking the sum of the Aux Sample Pump Local Flow Indicator (0D18-N532) and the Mid/Hi Range Sample Pump RM-23 reading (Mon 033) as the total sample flow. Compare the Stack Flow (Mon 029) and VERIFY within the Attachment B limits.	The Examinee verifies flow within Att. B limits.
CUE:	If requested, Aux Sample flow from 0D18-N1532 is .8 CFM. Mid/Hi Range Sample Pump flow is 1.6 CFM.(from Control Room indication) Main Vent Stack Flow is 10 x 10 <sup>5</sup> CFM (from Control Room indication.	
*7.	Verify Limits within Att. B	The Examinee adds .8 and 1.6 to establish sample flow rate of 2.4 CFM which is within limits of Att B and informs US he is complete with step E.8.6.
CUE:	When US informed flow within limits. Respond to examinee "JPM is complete".	
	JPM Stop Time:	

Operator's Name:				
Job Title: N	NLO RO	SRO	STA	SRO Cert
JPM Number: <u>B.2</u> Task Number and T  52.01 Peri		ctions to startup the	Revision Nu	
K/A Number and Impor	tance: 272000 A1	.01 3.2/3.2		
Suggested Testing Environment	onment: Plant			
Actual Testing Environn	nent: Simu	ılator 🗌 Plan	t Contro	ol Room
Testing Method:	Simulate Perform Alt	Faulted: ernate Path:	☐ Yes ☐ N ☐ Yes ☐ N	No No
Time Critical:	Yes No	SRO Only:	Yes N	No
<b>Estimated Time to Comp</b>	plete: <u>20</u> minu	tes Actual Time	Used:	minutes
References: <u>LOP-PR-04</u>	Revision 19			
<b>EVALUATION SUMM</b> A Were all the Critical Elem		isfactorily?	Yes	☐ No
The operator's performand and has been determined to		gainst the standard sfactory	s contained in the Unsatisfact	
Comments:				
Evaluator's Name:			(Print)	
Evaluator's Signature:			Date:	



#### **INITIAL CONDITIONS**

- 1. The Low Range Stack WRGM sample pump has been requested OOS service.
- 2. The WRGM is lined up per LOP-PR-06M, Unit 0 Station Vent Stack Process Rad. Mechanical Checklist.
- 3. You have a plant radio.
- 4. Radiation levels in the plant are normal.

#### **INITIATING CUE**

The Unit 1 NSO has directed you to perform the in plant actions to place the Mid/Hi Range Sample Pump and Aux Sample Pump in service per LOP-PR-04. Inform the Unit 1 NSO when step E.8.6 is complete.



Exelon Nuclear					
Job Performance Measure					
VERIFICATI	ON OF LOW DRESSURE HEA	NTED 13B TRID			
VERIFICATION OF LOW PRESSURE HEATER 13B TRIP					
JPM Number: B.2.c					
Revision Number: 01					
	Date: 1/23/2003				
Developed By:	Facility Author	 Date			
Approved By:	Facility Representative	 Date			

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:	Prior to JPM usage, revalidate JPM using steps 8	·			
	100. Task description and number, JPM des	cription and number			
	101. Knowledge and Abilities (K/A) reference	es are included.			
	102. Performance location specified. (in-plan simulator)	nt, control room, or			
	103. Initial setup conditions are identified.				
	104. Initiating and terminating cues are prop	erly identified.			
	105. Task standards identified and verified by SME review.				
	106. Critical steps meet the criteria for critical identified with an asterisk (*).	al steps and are			
	107. Verify the procedure referenced by this most current revision of that procedure:  Procedure Rev Date	JPM matches the			
	<ul> <li>108. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	ee of conflict, and			
	109. If the JPM cannot be performed as writ responses, then revise the JPM.	ten with proper			
	110. When JPM is revalidated, SME or Instr JPM cover page.	uctor sign and date			
	SME/Instructor	Date			
	SME/Instructor	Date			
	SME/Instructor	Date			

### **Revision Record (Summary)**

- 21. **Revision 00,** New JPM.
- 22. **Revision 01,** Changed JPM designation from P-HD-03 to B.2.c for ILT 02-01

evaluation. Revised per current procedure rev.

### SIMULATOR SETUP INSTRUCTIONS

- 49. No setup required.
- 50. Provide LOA-HD-101 when requested.

#### **INITIAL CONDITIONS**

- 1. Unit 1 is at 100% power.
- 2. The 13B Low Pressure Heater has isolated.
- 3. Actions are being carried out IAW LOA-HD-101.
- 4. You are an extra NSO.
- 5. You have a plant radio.

#### **INITIATING CUE**

The Unit 1 NSO directs you to perform Step B.6.4 of LOA-HD-101. Inform the Unit 1 NSO when step B.6.4 is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

STEP	ELEMENT	STANDARD	SAT	UNSAT	Comment Number
NOTE	This alternate path JPM assumes that the 14B Heater Normal and Emergency Drains failed to automatically reposition to isolate inputs to the 13B Heater.		•-		
NOTE	The following steps are performed locally at the heater controls.				
1.	CHECK 1HD053B, 14B Emergency Drain OPEN.	The Examinee checks 1HD053B open.			
CUE:	The valve has green closed indication.				
*2.	CHECK 12HD032B, 14B Normal Drain CLOSED	The Examinee determines 1HD032B NOT closed.			
CUE:	The valve has green open and closed indication.				
NOTE	The Examinee must recognize the abnormal situation and take steps IAW the "Response Not Obtained" column.				
CUE:	As the Unit 1 NSO and as necessary, acknowledge any reports made by the Examinee. If the Examinee inquires, the 13B Heater Hi Level alarm has annunciated.				
*3.	At 1LIC-HD047, MANUALLY OPEN 1HD053B, 14B Emergency Drain	The Examinee simulates balancing air pressure and manually opening 1HD053B by placing the controller in Manual and reducing air pressure to the valve.			
CUE:	The valve has red open indication.				

<u>STEP</u>		<u>ELEMENT</u>	<u>STANDARD</u>	SAT	UNSAT	Comment
*4.		IC-HD046 MANUALLY E 1HD032B, 14B Normal	The Examinee simulates balancing air pressure and manually closing 1HD032B by placing the controller in Manual and decreasing air pressure to the valve.			
CUE:	The vaindicat	lve has green closed ion.				
			plete when the Unit 1 NSO is 3B Heater have been isolated.			
	JPM Sto	op Time:				

Operator's Name:  Job Title:	NLO	RO		) [	STA		O Cert
JPM Number: Task Number a						n Numb	er: <u>01</u>
K/A Number and I	mportance:	256000 A2	2.08 3.1/3.	<u>1</u>			
Suggested Testing I	Environmen	t: Plant					
Actual Testing Env	ironment:	Sim	ulator	Plant	□ C	ontrol R	.oom
<b>Testing Method:</b>	☐ Simu ☐ Perfo		Fault ternate Pa	=	Yes Yes	⊠ No □ No	
Time Critical:	Yes	⊠ No	SRO O	nly:	Yes	☐ No	
<b>Estimated Time to</b>	Complete:		utes Actua	al Time U	sed:	miı	nutes
References: LOA-H	HD-101 Rev	<u>7</u>					
<b>EVALUATION SU</b> Were all the Critical		rformed sa	tisfactorily	?	☐ Ye	es	☐ No
The operator's performand has been determined		_	gainst the sisfactory	_	contained  Unsati		
Comments:							
Evaluator's Nam	e:				(P	rint)	
Evaluator's Signatur	e:				Da	ate:	

#### **INITIAL CONDITIONS**

- 1. Unit 1 is at 100% power.
- 2. The 13B Low Pressure Heater has isolated.
- 3. Actions are being carried out IAW LOA-HD-101.
- 4. You are an extra NSO.
- 5. You have a plant radio.

#### **INITIATING CUE**

The Unit 1 NSO directs you to perform Step B.6.4 of LOA-HD-101. Inform the Unit 1 NSO when step B.6.4 is complete.