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August 7, 2003

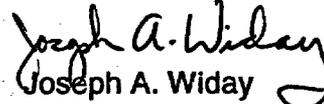
US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Robert Clark  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for July 2003  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of July 2003.

Very truly yours,

  
Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Robert Clark (Mail Stop O-8E9)  
Project Directorate I-1  
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

# OPERATING DATA REPORT

-1-

50-244

August 7, 2003

COMPLETED BY: John V. Walden  
John V. Walden

TELEPHONE (585) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: July, 2003
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

Notes:

	This Month	Yr.-to-Date	Cumulative*
5. Number of hours Reactor Was Critical	<u>744.0</u>	<u>5087.0</u>	<u>244103.9</u>
6. Hours Generator On-line	<u>744.0</u>	<u>5076.1</u>	<u>240935.2</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>361547.0</u>	<u>2505083.4</u>	<u>109833992.4</u>

\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244  
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
DATE: August 7, 2003  
COMPLETED BY: John V. Walden  
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### UNIT SHUTDOWN

REPORTING PERIOD: July 2003  
(Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY: The unit operated at full power for the entire of the month of July. Average power for the month of July was 99.6%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)