



**Entergy Nuclear Northeast**  
Indian Point Energy Center  
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**Fred Dacimo**  
Vice President, Operations

August 12, 2003

Re: Indian Point, Unit No. 3

Docket No. 50-286  
NL-03-132

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Mail Stop O-P1-17  
Washington, DC 20555-0001


Subject: Monthly Operating Report for July 2003

Dear Sir:

This letter provides the Monthly Operating Report for Indian Point 3 for the month of July 2003, in accordance with Technical Specification 5.6.4. There are no commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. John McCann, Manager, Licensing, Indian Point Energy Center at (914) 734-5074.

Sincerely,

  
Fred R. Dacimo  
Vice President, Operations  
Indian Point Energy Center

IE24

Attachments

cc:

Mr. Hubert J. Miller  
Regional Administrator – Region I  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406-1498

Mr. Patrick D. Milano, Project Manager  
Project Directorate I  
Division of Reactor Projects I/II  
U.S. Nuclear Regulatory Commission  
Mail Stop O-8-C2  
Washington, DC 20555-0001

Senior Resident Inspector  
U.S. Nuclear Regulatory Commission  
Indian Point Unit 2  
P.O. Box 38  
Buchanan, NY 10511-0038

Senior Resident Inspector  
U.S. Nuclear Regulatory Commission  
Indian Point Unit 3  
P.O. Box 337  
Buchanan, NY 10511-0337

Mr. Paul Eddy  
State of New York Department of Public Service  
3 Empire Plaza  
Albany, NY 12223

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 DOCKET NO. 50-286  
 UNIT: Indian Point 3  
 DATE: 8-05-03  
 COMPLETED BY: T. Orlando  
 TELEPHONE NO: (914) 736-8340

## OPERATING DATA REPORT

### OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: July 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	744	5,087	236,368
12. Number Of Hours Reactor Was Critical	744	4,364.32	150,602.48
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	744	4,257.20	147,665.05
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,281,563	12,817,545	425,542,429
17. Gross Electrical Energy Generated (MWH)	762,841	4,288,207	136,888,380
18. Net Electrical Energy Generated (MWH)	736,696	4,148,770	132,185,644
19. Unit Service Factor	100.0	83.7	62.5
20. Unit Availability Factor	100.0	83.7	62.5
21. Unit Capacity factor (Using MDC Net)	101.1	83.3	58.6*
22. Unit Capacity Factor (Using DER Net)	101.1	83.3	57.9*
23. Unit Forced Outage Rate	0.0	2.4	22.5

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): \_\_\_\_\_
  25. If Shut Down At End Of Report Period. Estimated Date of Startup: \_\_\_\_\_
  26. Units In Test Status (Prior to Commercial Operation):
- |                      | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY  | _____    | _____    |
| INITIAL ELECTRICITY  | _____    | _____    |
| COMMERCIAL OPERATION |          |          |
- \* Weighted averages

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**AVERAGE DAILY UNIT POWER LEVEL**

MONTH July 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	993	17	990
2	992	18	990
3	994	19	989
4	993	20	987
5	992	21	989
6	991	22	989
7	992	23	989
8	991	24	990
9	991	25	990
10	991	26	989
11	991	27	988
12	991	28	988
13	991	29	987
14	991	30	987
15	990	31	987
16	990		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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Indian Point 3

DATE:

8-05-03

COMPLETED BY:

T. Orlando

TELEPHONE NO.

(914) 736-8340

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

(1) Type: F: Forced  
S: Scheduled(2) Reason: A- Equipment  
B- Maintenance or Test  
C- Refueling  
D- Regulatory Restriction  
E- Operator Training & Licensee Examination  
F- Administrative  
G- Operational Error  
H- Other (Explain)(3) Method: 1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Other (Explain)(4) Exhibit G – Instructions for Preparation of Data  
Entry Sheets for Licensee Event  
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

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### **SUMMARY OF OPERATING EXPERIENCE**

#### July 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross electrical energy generation of 762,841 MWH.